

REQUEST FOR (OIL) - ~~ALLOWABLE~~ APR 20 1961 ~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any complete Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

April 17, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Greenwood Unit, Well No. 3, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)

H, Sec. 27, T. 12-S, R. 31-E, NMPM., Unvestigated Bone Springs Pool

Unit Letter

144y

County. Date 3-23-61 Date SPUTTER Completed 4-14-61
Elevation KIB 36621' Total Depth 12922 PBTD 9500'

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

19645 FNL x 660' FNL

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>16</u>	<u>670</u>	<u>1500</u>
<u>10-3/4</u>	<u>6419</u>	<u>2011</u>
<u>7</u>	<u>12922</u>	<u>400</u>
<u>2</u>	<u>8162</u>	

Top Oil/Gas Pay 8135 Name of Prod. Form. Bone Springs

PRODUCING INTERVAL -

Perforations 8135'-8185' w/25FT
Open Hole ----- Depth 12922 Depth 8162
Casing Shoe ----- Tubing

OIL WELL TEST -

Natural Prod. Test: ----- bbls. oil, ----- bbls water in ----- hrs, ----- min. Size ----- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 238 bbls. oil, 0 bbls water in 24 hrs, ----- min. Size 12/64" Choke

GAS WELL TEST -

Natural Prod. Test: ----- MCF/Day; Hours flowed ----- Choke Size -----

Method of Testing (pitot, back pressure, etc.): -----

Test After Acid or Fracture Treatment: ----- MCF/Day; Hours flowed -----

Choke Size ----- Method of Testing: -----

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 gal HCl; 1500 gal LSTNE Acid.

Casing ----- Tubing 500 Date first new 4-4-61
Press. ----- Press. ----- oil run to tanks

Oil Transporter Texas New Mexico Pipe Line Co.

Gas Transporter Phillips Petroleum Company

Remarks:

Bone Springs completed 4-11-61 and shut in.
Pending dual completion hearing.

R 1976

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 20 1961, 1961

Pan American Petroleum Corporation

(Company or Operator)

Original Signed by

By: V. E. STALEY

(Signature)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title Oil and Gas Inspector

Title Area Superintendent

Send Communications regarding well to:

Name V. E. Staley

Address Box 68, Hobbs, New Mexico

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
No. Copies Received	4
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