

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR.
SECTION Instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR Amoco Production Company
3. ADDRESS OF OPERATOR P.O. Box 3092 Houston Tx
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 660' From THE North Line AND 660' From
The West Line, SECTION 27 Township 18-S
Range 31-E
14. PERMIT NO. 3644 DF
15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029392-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Greenwood Unit Federal
8. FARM OR LEASE NAME
9. WELL NO.
4
10. FIELD AND POOL, OR WILDCAT
Shugart Delaware
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 27 T-18-S R-31-E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

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RELL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON*
CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

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REPAIRING WELL
ALTERING CASING
ABANDONMENT*

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(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose To: RUSH POH with Production Equipment. RIH with
Packer AND Tubing To 4850'. Load Backside with
2% KCL water AND pressure to 500 PSI. FRAC
Down TBG AT 15 BPM

- A. PMP 4000 gals Pad
B. PMP 2000 gals with 2 PPG 12-20 SAND
C. PMP 2000 gals with 4 PPG 12-20 SAND
D. PMP 2000 gals with 6 PPG 12-20 SAND
E. Flush To 4700' with Slick 2% KCL WATER

USE A 40# Borate HPG x LINK GEL
USE 2% KCL For All Fluids

Do NOT over Displace Flush
ADD Breaker To obtain 6 Hour Break

SHUT well IN over night. SWAB To Clean up.
POH with PKR. RIH with Prod Equip AND RET To Prod.

18. I hereby certify that the foregoing is true and correct

SIGNED B. V. Steele

TITLE Admin Analyst

DATE 11-29-88

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 12-14-88

*See Instructions on Reverse Side