

NF MEXICO OIL CONSERVATION COM. ISSION
Santa Fe, New Mexico

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NOV 20 1964

05617
(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

U. C. C.
ARTESIA, OFFICE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico
(Place)

11-12-64
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

KEOHANE-SAUNDERS, et al
(Company or Operator)

HINKLE B
(Lease)

Well No. 8, in SE 1/4 NW 1/4,

F, Sec. 27, T. 18-S, R. 31-E, NMPM, Shugart Pool

Eddy

County. Eddy Date Spudded _____

Date Drilling Completed _____

Please indicate location:

Elevation 3629 Gr. Total Depth 5188 PBD 3960

Top Oil/Gas Pay 3712 Name of Prod. Form. Grayburg-Queens

PRODUCING INTERVAL -

Perforations 3712-22, 3800-10, 3876-86, 3916-28

Open Hole None Depth 5188 Casing Shoe 5188 Depth 5188 Tubing 5188

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 50 bbls. oil, 5 bbls water in 24 hrs, _____ min. Size Pump Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 60,000# sand and 1,500 bbls. gelled water

Casing _____ Tubing _____ Date first new _____

Press. _____ Press. _____ oil run to tanks November 10, 1964

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Tubing, Casing and Cementing Record

Size Feet Sack

8 5/8	1008	
4 1/2	4500	
Do not have cementing records from Pan Am.		
Found top of cement at 3960. Used 39 sacks & squeezed top to 1900.		

Remarks: Recompleting well that was originally Pan American's Well B-27.5 which was drilled below 4500 feet with 4 1/2" J-55 casing cemented total depth back to 1900'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 20 1964, 19 _____

KEOHANE-SAUNDERS, ET AL
(Company or Operator)

OIL CONSERVATION COMMISSION

By: ML Armstrong

By: J. L. Frost
(Signature)

Title Agent

Send Communications regarding well to:

Title Oil Well Inspector

Name B. M. Kephane
P. O. Box 1120
Address Roswell, New Mexico

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
No. Copies Received 5		
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	100	100
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