## CORRECTED R PORT NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE FILE AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL RECEIVED TRANSPORTER OPERATOR PRORATION OFFICE MAY 1 7 1965 Operator V. S. WELCH O. C. C Address ARTESIA, OFFICE DRAWER W - ARTESIA, NEW MEXICO Other (Please explain) Reason(s) for filing (Check proper box) CHANGE NAME OF WELL FROM Change in Transporter of: New Well Dry Gas HINKLE 8-B TO HINKLE F-I Hecompletion Condensate Change in Cwnership Casinghead Gas If change of ownership give name and address of previous owner \_\_\_ KEOHANE, ET AL - BOX II20 - ROSWELL, NEW MEXICO II. DESCRIPTION OF WELL AND LEASE State, Federal or Fee Well No. Pool Name, Including Formation SHUGART Ι HINKLE F Quies ; <u> 1880</u> Feet From The **NORTH** Line and <u> 1980</u> , NMPM, County , Township Range #3IE EDDY I8S III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate or Condensate Address (Give address to which approved copy of this form is to be sent) V & J TOWER - MIDLAND, ive address to which approved copy of this form is McKoob Corporation The of Authorized Transporter of Casinghead Gas NO GAS CONNECTION Twp. . Wher. Is gas actually connected? If well produces oil or liquids, give location of tanks. 27 18 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Gas Well Deepen Oil Well New Well Workover $Designate\ Type\ of\ Completion\ - (X)$ Total Depth P.B.T.D. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 1965 FROM KEOHANE, ET AL. PURCHASED MAY I. THIS WELL WAS Water-Bbls. Gas - MCF Oil-Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Choke Size Tubing Pressure Casina Pressure Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE MAY 1 7 1965 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OR AND HAR HERPECTOR

AGENT (Title)

MAY 14. 1965

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

completed wells.