

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

MINERAL CONSERVATION COMMISSION
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)
Artesia, NM 88210

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-029392-16
71-29392-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection APR 23 1982

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

1100 Wall Towers West, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1880' FNL & 1980' FWL, Sec. 27, T-18-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3629' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hinkle F

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Shugart (Y, SR, Q, G)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T-18-S, R-31-E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Repair Bradenhead Flow

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Notify NMOCC prior to RU. Dig pit & flow well dwn.
2. MIRUPU. Install BOP. POH w/tbg & pkr.
3. Run CBL w/collar locator & GR corr TD to surface.
4. RIH w/CIBP & set @ 3650'. Tst csg to 1000 psi.
5. If csg leak indicated, RIH w/pkr on 2 7/8" tbg & locate top & btm holes. Call for sqz procedure.
6. If no csg leak, perf w/2 way sqz gun under lubricator @ TOC as shown on bond log.
7. Set cmt ret 50' above sqz holes.
8. RIH w/WS & sting into ret. Attempt to break circ from rate & press design sqz. Circ cmt to surface. Pul out of ret & rev tbg clean.
9. If BH flow has been stopped, RIH w/bit & DC on work string. Drl out ret, cmt & CIBP. Clean out to PBTB @ 3960'. POH.
10. Rerun tbg & pkr. Return to injection.
11. If BH flow not stopped, call office for further instructions.

FORM PREPARED BY: Cathy Nokes 915/682-8641

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Production Manager

DATE

4/19/82

(This space for Federal or State office use)

APPROVED

APPROVED BY (Orig. Sgd.) PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, APR 22 1982

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

Instructions on Reverse Side