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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
RECEIVED

DEC 13 1961

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico December 11, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Federal Keohane et al "A" Well No. 1 in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

M Sec. 28 T. 18-S R. 3-E NMPM, Shugart Anders Pool
Unit Letter

Eddy County. Date Spudded 11-18-61 Date Drilling Completed 12-2-61
Please indicate location: Elevation 3602 Total Depth 3690 PBDT 3628

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil ~~Gas~~ Pay 3313 Name of Prod. Form. Yates Payson

PRODUCING INTERVAL -

Perforations 3451-49', 3340-38', 3326-24' & 3315-13'
Open Hole Depth Depth
Casing Shoe Tubing 3488

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 72 bbls. oil, 0 bbls water in 24 hrs, min. Size 20/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>873</u>	<u>225</u>
<u>4-1/2"</u>	<u>3677</u>	<u>750</u>
<u>2-3/8"</u>	<u>3488</u>	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2300 gals 15% NE Acid, 16,000 gal & 1-1/2 - 3" SPG
Casing Tubing Date first new
Press. 0 Pkr Press. 1450 oil run to tanks December 5, 1961

Oil Transporter The Permian Corporation

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 13 1961, 19

Gulf Oil Corporation
(Company or Operator)

By: [Signature]
(Signature)

OIL CONSERVATION COMMISSION
By: [Signature]
Title INSPECTOR

Title Area Production Manager
Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR	NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	FORM C-110 (Rev. 7-60)
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FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Gulf Oil Corporation				Lease Federal Keohane et al "A"		Well No. 1	
Unit Letter M	Section 28	Township 18-S	Range 37-E	County Eddy			
Pool Shugart 1625 Under				Kind of Lease (State, Fed, Fee) Federal			
If well produces oil or condensate give location of tanks			Unit Letter M	Section 28	Township 18-S	Range 37-E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> The Permian Corporation				Address (give address to which approved copy of this form is to be sent) Box 4157, Midland, Texas			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>			Date Connected	Address (give address to which approved copy of this form is to be sent)			

If gas is not being sold, give reasons and also explain its present disposition:

Producing into Test Tank - Waiting on Tank Btry Construction

REASON(S) FOR FILING (please check proper box)

New Well <input checked="" type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casing head gas . <input type="checkbox"/> Condensate... <input type="checkbox"/>	

Remarks	DEC 13 1961 ARTESIA, OFFICE
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The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 11th day of December, 19 61

OIL CONSERVATION COMMISSION		By 	
Approved by 		Title Area Production Manager	
Title OIL AND GAS INSPECTOR		Company Gulf Oil Corporation	
Date DEC 13 1961		Address Box 2167, Hobbs, New Mexico	