

NUMBER OF COPIES RECEIVED		17
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**  
**REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE**

(Form C-104)  
Revised 7/1/57

New Well  
**RECEIVED**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico      January 9, 1962  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation      Federal Kechane et al "A", Well No. 2, in NW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)  
L, Sec. 28, T 18-S, R 31-E, NMPM, Stingart under Pool  
Unit Letter

Eddy

County. Date Spudded 12-4-61      Date Drilling Completed 12-19-61  
Elevation 3643      Total Depth 3682      PBDT 3641'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Inch Pay 1332      Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3600-3598', 3587-85', 3580-78', 3350-48' & 3334-32'.

Open Hole \_\_\_\_\_      Depth \_\_\_\_\_      Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_      Tubing 3459'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 95 bbls. oil, 3 bbls 48 in' 7 hrs, \_\_\_\_\_ min. Size 2" WO

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1250 gals 15% HCl, 20,000 gals 24 grty ref oil with 1/4oz

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. 625 Press. 200 oil run to tanks January 1, 1962

Oil Transporter The Permian Corporation

Gas Transporter None

**RECEIVED**

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 10 1962, 19\_\_\_\_

Gulf Oil Corporation  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: M. L. Armstrong

Title \_\_\_\_\_

By: Shirley Russell  
(Signature)

Title Area Production Manager  
Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico