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U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1/	
	GAS	IZ.	
OPERATOR			
PRORATION OF			

September 12, 1967

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

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FILE /_	KEGOEST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS RECEIVE
LAND OFFICE			The same of the sa
TRANSPORTER OIL /			970 j j j 7
OPERATOR /			
Operator Change of the Change	o Oll Comparation		77 (s.2772k s2 7.200k)
Address	n Oil Corporation		
C C C C C C C C C C C C C C C C C C C	al Savings Bldg, Ft. Worth,		
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Go	ıs 🗍	
Recompletion Change in Ownership	Casinghead Gas Conder	= 1	
If change of ownership give nar and address of previous owner	Gulf Oil Corpora	stion, Rosvell, New Mex	ico
I. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including F	ormation Kind of Lec	ise Lease No.
Frieval -Keohane eta		State Fede	ral et Fee NM-055648
Location	Federal		Unet
Unit Letter;	980 Feet From The South	ne and 660 Feet From	n The West
Line of Section 28	Township Range	BIE , NMPM, Eddy	County
I. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)
Towns - New Mexico	Pineline Company	Box 1510, Midland, Te	xas
	Casinghead Gas Or Dry Gas	Box 427, Hobbs, New M	roved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 28 18 S 31 E		When 11-19-61 3-26-62
If this production is commingle	d with that from any other lease or pool,	give commingling order number:	•
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Comp	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, e	(c.) Name of Producing Connection		
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
L THE DATE AND REQUES	T FOR ALLOWARIE (Test must be	after recovery of total volume of load of	oil and must be equal to or exceed top allow
V. TEST DATA AND REQUES OIL WELL	able for this d	lepth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tank	B Date of Test	Producing Method (Flow, pump, gas	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPI	IANCE	OIL CONSER	VATION COMMISSION
a. Indian base been comp	and regulations of the Oil Conservation ied with and that the information giver o the best of my knowledge and belief.	BY	ressett
		This form is to be filed	in compliance with RULE 1104.
TV	Dalle	If this is a request for al	llowable for a newly drilled or deepens
T.P.Bates	(Signature)	tests taken on the well in ac	COLGENCA MITTU MOFF
Supervisor	of Becondary (Title)	All sections of this form able on new and recompleted	must be filled out completely for allow
		1)) THE for absence of owner

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.