

05/22/91  
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MERIDIAN OIL COMPANY  
DAILY DRILLING REPORT  
WORKING INTEREST WELLS  
H I S T O R Y

DDR107NB-C  
PAGE: 2

| WELL NAME | S |          |       |
|-----------|---|----------|-------|
| OPERATOR  | T | MOI PART | DP-NO |
|           | A |          |       |
|           | T |          |       |
|           | U |          |       |
|           | S |          |       |

3-02-91

TD: 3,681 PBD: 3,490

TOH & PERF YATES. RU HOLMES. PERF QUEEN 3222-35' & 3341-51'. GIH W/ 4-1/2" PKR & 2-3/8" TBG TO 3400'. TEST CIBP TO 3000#. PU TO 3096'. BROKE PERFS W/TRTD 2% KCL & 83 BS. AVG 2700#, AIR 4, ISIP 630#, 5 MIN 360#, 15 MIN 250#. SOME BALL ACTION. REL PKR, RUN THRU PERFS, RESET @ 3096'. FRAC W/2000 GAL SCALE TREATMENT & 14,000 GAL 70% W2 FOAM, 29,000# 12/20 OTTAWA. SANDED OUT @ END OF 5# STAGE. RD WESTERN. OPEN UP TO PIT ON 1/4" CHOKE @ 1800#. HAD SOME TROUBLE W/CHOKE PLUGGING W/ FRAC BALLS. LEFT WELL FLOWING @ 250#. SDFN.

AFE-NO: L829 AFE COST: \$ 91,000 PROPERTY: 0-024278-06

ECC: \$ 7,960

3-03-91 3-04-91

TD: 3,681 PBD: 3,490

GIH W/BIT & DC'S. WELL DEAD. REL PKR, POH. RU WIRELINE. SET CIBP @ 3110'. PERF 2441-2578' 2/FT, 111 HOLES. GIH W/ 4-1/2" PKR ON 2-7/8" N-80 WORK STRING (84 JTS). TEST CIBP TO 3000#. PULL PKR TO 2348'. RU WESTERN, TRTD W/2400 GAL 2% KCL & 144 BS. MAX 4250#, AVG 3600#, AIR STARTED @ 7.7 DOWN TO 3.4 AS BALLS HIT, ISIP 1760#, 15 MIN 1680#. REL PKR, RUN THRU PERFS, RESET @ 2348'. PUMPED 2000 GAL SCALE TREAT. SD BEFORE STARTING PAD TO CHECK ISIP 1760#. BTM HOLE FRAC PRESSURE 2740# JOB DESIGNED FOR 1600#., CALLED RICH, CALLED FRAC OFF. RD WESTERN. REL PKR. POH. LD 2-7/8" N-80. SD TIL MONDAY. TOTAL LOAD 2 DAYS 337 BBLs.

AFE-NO: L829 AFE COST: \$ 91,000 PROPERTY: 0-024278-06

ECC: \$ 50,954