## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 S. 1st Street, Artesia, NM 88210-2834

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## State of New Mexico Energy, Minerals & Natural Resources Department

P.O. Box 2088 Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION

39281 (6) Form C-10 of February 10, 199 Instructions on bac

Submit to Appropriate District Offic 5 Copie

AMENDED REPORT

Burlington Resources Off and Gas Company P. O. Box S1810 **APT Number** **APT Number** **Jones of Section 1	<u>I.</u>	·							TON TO TH	GRID 1			
P. O. Box 51810  **Molland, TY, 79710-1810  **API Number* 30-015. 05621  SHUGART; YES-7RS-QU-GRAYBURG 564.39  SHUGART; YES-7RS-QU-GRAYBURG 564.39  **The Pool Code 1 Property Name 2 West Number 1 Property Name 8 Section 1 Property Name 9 West Number 1 Property Name 1 Property Name 9 West Number 1 Property Name 1 Prope	·									026485			
Mid land, TX 79710-1810   CH 81-196   Pool Code	•												
* APT Number 30-015 05621 SHUGART; YATES-7RS-CU-GRAYBURG 56439 **Tropogry Name			-1810							СН	8-1-96	5	
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Approved by:  Signature:  Printed name:  Alyson E. McInturff  Title:  Acctg. Asst.  Date:  11-1-96  Phone:  915-688-6891  OIL CONSERVATION DIVISION  Approved by:  SUPERVISOR, DISTRICT II  Approval Date:  OEC 2 1996									<del></del>				
Approved by:  Signature:  Printed name.  Allyson E. McLinturff  Title:  Acctg. Asst.  Date:  11-1-96  Phone:  915-688-6891  OIL CONSERVATION DIVISION  Approved by:  SUPERVISOR, DISTRICT II  Title:  Approval Date:  0	40 Choke Siz	ze	<sup>41</sup> Oil	42 Water			43 Gas		44 AOF		45 T	est Method	
Approved by:  Signature:  Printed name  Alyson E. McInturff  Title:  Acctg. Asst.  Date:  11-1-96  Phone:  915-688-6891  OIL CONSERVATION DIVISION  Approved by:  SUPERVISOR, DISTRICT II  Phone:  915-688-6891													
Approved by: SUPERVISOR, DISTRICT II  Printed name:  Allyson E. McInturff  Title: Acctg. Asst.  Date:  11-1-96  Phone: 915-688-6891							ОП	L COI	NSERVATION	N DIVI	SION		
Printed name:  Alyson E. McInturff  Title: Acctg. Asst.  Date:  11-1-96  Phone: 915-688-6891  SUPERVISOR, DISTRICTII  SUPERVISOR, DISTRICTII  Approval Date: DEC 2 1996				n above is in	ue and complete to	i	h						
Alyson E. McInturff  Title: Acctg. Asst.  Date: 11-1-96 Phone: 915-688-6891		Mens	mdH	e tuli	ull	Арріочес	SUPI	ERVIS	SOR, DISTRIC	ru	_		
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Acctg. Asst.  Date: 11-1-96 Phone: 915-688-6891		Ciricum	T			Annroval	Data: O	<b>-</b>			<del></del>	***************************************	
11-1-96 915-688-6891	Acctg. Asst			<b>.</b>		White	U	LU	2 1996				
47 If this is a change spector fill whe OGRID number and name of the previous operator	Date:	11-1-9	96	Phone:	915-688-6891								
	47 If this is a ch	nange don	ergor fill h	OGRID nun	ber and name of	the previous oper	ator						
Meridian Oil Inc. OGRID #026485 Acctg. Asst. 10-3-96				Signature								10-3-96	