

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION

Drawer

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

88210 Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029390-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Keohane et al "B" Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Shugart (Y,SR,Q,G)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 28, T-18-S, R-31-E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

FEB 04 1983

2. NAME OF OPERATOR

Southland Royalty Company

O. C. D.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

21 Desta Drive, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

660' FNL & 1980' FWL, Sec. 28, T-18-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3630' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRUPU. POH w/rods. Install BOP.
2. Tag btm & POH w/tbg.
3. Clean out fill if any indicated. Collect & have analyzed any scale.
4. RIH w/RBP & pkr. Set RBP @ 3590' +. Spot acid (15% HCl) across Penrose perfs 3542-64' thru spot valve. Set pkr @ 3400' +. Let acid soak 1 hr.
5. Acdz perfs 3542-64' (32 holes) w/1000 gals 15% HCl w/NEFE & clay stabilizer @ + 4 BPM in 2 stages w/300# graded RS in 10 ppg brine as block.
6. PU & set RBP @ 3350' +. Spot acid across Queen perfs 3284-3306' thru spot valve. Set pkr @ 3200' +. Let acid soak 1 hr.
7. Acdz perfs 3284-3306' (36 holes) w/1000 gals 15% HCl w/NEFE & clay stabilizer @ + 4 BPM in 2 stages w/+350# graded RS in 10 ppg brine as block.
8. Lower & set RBP @ 3590' +. Set pkr @ 3250' +. Swb acid load back. POH.
9. RIH w/production equip. Put to pumping.

RECEIVED

1983

18. I hereby certify that the foregoing is true and correct

SIGNED FREY RAD by D. Robert

TITLE District Operations Engineer DATE 2/2/83

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED

(Orig. Sgd.) PETER W. CHESTER

FEB 3 1983

FOR

JAMES A. GILLHAM  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side