"B" Federal

Form 9-331 (May 1963)

UNITED STATES

	Drawer .		
>	(Other instructions	on [C M]	E re
?	(Other instructions verse side)	on On	1

	CONTO	Form approved, Budget Bureau N	io. 42-R142
ļ	5. LEASE	DESIGNATION AND	SERIAL NO.

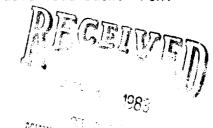
	DEPAR MENT OF THE INTERIOR Constitutions on re-	Dudger Dureau 110, 42-K1424
	DEPARIMENT OF THE INTERIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY	L C-029390-A
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deppen or plug blide to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	WELL WELL OTHER FEB 04 1983	7. UNIT AGREEMENT NAME
2.	Southland Royalty Company . O. C. D.	S. FARM OR LEASE NAME Keohane et al "B" Fed
3.	ARTESIA, OFFICE	9. WELL NO.
	21 Desta Drive, Midland, Texas 79701	2
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT

4. LOCATION OF See also spa At surface	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT		
	660' FNL & 198	0' FWL, Sec. 28, T-18-S, R-31-E	Shugart (Y, SR 11. SEC., T., E., M., OR B SURVEY OR AREA			
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 28, T-18			
		3630' GR	Eddy	N.M.		

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) PULL OR AL MULTIPLE (XX ABANDON* CHANGE PL	COMPLETE FRAC		REPAIRING WELL ALTERING CASING ABANDONMENT* multiple completion on Well n Report and Log form.)	

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
 - MIRUPU. POH w/rods. Install BOP.
 - 2. Tag btm & POH w/tbg.
 - 3. Clean out fill if any indicated. Collect & have analyzed any scale.
 - RIH w/RBP & pkr. Set RBP @ 3590' +. Spot acid (15% HCl) across Penrose perfs 3542-64' thru spot valve. Set pkr @ 3400' +. Let acid soak 1 hr.
 - Acdz perfs 3542-64' (32 holes) w/1000 gals T5% HCl w/NEFE & clay stabilizer @ + 4 BPM in 2 stages w/300# graded RS in 10 ppg brine as block.
 - PU & set RBP @ 3350' +. Spot acid across Queen perfs 3284-3306' thru spot valve. Set pkr @ 3200' +. Let acid soak 1 hr.
 - Acdz perfs $3284-\overline{3}306$ ' (36 holes) w/1000 gals 15% HCl w/NEFE & clay stabilizer @ \pm 4 BPM in 2 stages w/ \pm 350# graded RS in 10 ppg brine as block.
 - 8. Lower & set RBP @ 3590 +. Set pkr @ 3250 +. Swb acid load back.
 9. RIH w/production equip. Put to pumping.



18. I hereby certify that the foregoing is true and correct	
SIGNED FREY RAD by Dobot	TITLE: District Operations EngineerDATE2/2/83
(This space for Federal or State office use)	
APPROVED BY APPROVED CONDITIONS OF APPROVAL, IF ANY: (Orig. Sgd.) PETER W. CHEST	TITLE DATE
EED 3 1060	e Instructions on Reverse Side
DISTRICT SUPERVISOR	