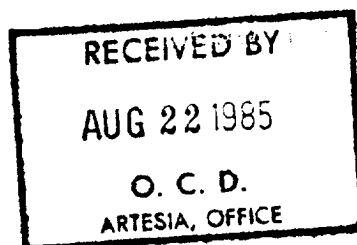


Oil Conservation Department
Request for Allowable
and
Authorization to Transport Oil and Natural Gas

Oil	☒
Gas	☒
Condensate	☒
Other	☐



Point Petroleum Corp.

P. O. 3805, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	☐
Recompletion	☐
Change in Ownership	☒

Change in Transporter of:

Oil	☐
Gas	☐
Condensate	☐

Effective 8-1-85

Change of ownership give name and address of previous owner: Southland Royalty Co., 21 Desta Drive, Midland, Texas 79705

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Keohane et al B Federal	2	Shugart (Y.S.R.Q.G.)	State, Federal or Free	Federal 71-029390-A

Location

Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West

Line of Section 28 Township 18S Range 31E , N.M.P.M. Eddy Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline Co.	P. O. Box 42130, Houston, Texas 77042

Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (give address to which approved copy of this form is to be sent)
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Is well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	28	18S	31E		

this production is commingling with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.

Devotions (DF, REB, RT, GR, etc.)	Name of Producing Formation	Top of Casing	Tubing Depth

Perforations	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post TD-3
			8-30-85
			Chg Op

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)

Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Grav. of Condensate

Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Le Ann

OIL CONSERVATION DIVISION

AUG 29 1985

Original Signed By
Les A. Clements

Supervisor District 11