brait 5 Cooles propriate District Office	State of New I E , Minerals and Natural			Mexico I Resources Departm			Form C-104 Revised 1-1 See Instruc at Bottom (	1.1.89 uctions 01	
propriate District Office <u>STRICT 1</u> D. Box 1980, Hobbs, NM 88240	OILCON	SERVAT	TION DI	VISION		÷	at bouom (	·· · • <b>**</b> *	
STRICT II ). Drawer DD, Artesia, NM \$8210		P.O. Box e, New Mex	: 2088						
STRICT III 20 Rio Brazos Rd., Azlec, NM 87410	REQUEST FOR A		E AND AL AND NATU	JTHORIZA	TION				
perator	Corporation		ECTIVE		Well AF				
XERIC OIL & G					683-31	71			
P.O. BOX 5131	1 Midland, T	x /9/10	)-1311 Other	(Please explain	the second s				
eason(s) for Filing (Check proper box) lew Well	Change in Trans Oil XX Dry Casinghead Oas Conc			TIVE MA		993			
change of operator give name d address of previous operator									
DESCRIPTION OF WELL AND LEASE		ng Formulion K Y.SR.Q.GB.) S		Kind of	deril or Fee	Lease No. 71-029390-A			
Jocation Unit Letter		From The N	orth Lim	and 1980'	Fee	t From The M	lest	Line	
20	195	215	, NM	Edd				County	
	12.,	<u> </u>							
II. DESIGNATION OF TRAM Name of Authorized Transporter of Oil PETRO SOURCE PARTI Name of Authorized Transporter of Cases	NERS, LTD.		9801 WE	STHEIM	ER, ST	.900,H	orm is 10 be sen OUSTON , orm is 10 be sen	TX	
f well produces oil or liquids, ive location of tanks.	Unit Sec. Two H 5 19	Is gas actually connected? When the NO			?				
this production is commingled with the	from any other lease or pool,	, give comming)	ing order aumb	er:					
V. COMPLETION DATA	Oil Well	Ges Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Data Spudded	- (X)		Total Depth			P.B.T.D.		1	
llevations (DF, RKB, RT, GR, elc.)	Name of Producing Formation		Top Oil/Gas F	Top Oil/Gas Pay		Tubing Depth			
erforetions			· 			Depth Casing Shoe			
	TIBNC CA	SING AND	CEMENTI	NG RECOR	D		<u></u>		
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
				•					
. TEST DATA AND REQUE	ST FOR ALLOWABI	.e	• •			.1	<u>,</u>		
IL WELL (Test must be after	recovery of ioial volume of lo	ad oil and musi	be equal to or	exceed top allo whod (Flow, pu	wable for the	t depth or be	for full 24 hour	(1)	
Date First New Oil Rus To Tank	Date of Test		Producing me		νφ. <b>ε</b> ω τητι τ				
eagth of Test	Tubing Pressure	Casing Pressure			Choke Size				
Actual Prod. During Teel	Oil · Bbls.		Water + Bbls.			Gu- MCP			
GAS WELL			7.61.			Caulty	Condensate		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
esung Method (pilot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shul-in)			Choke Size				
I. OPERATOR CERTIFIC			c		ISERV	ATION	DIVISIC	DN	
I hereby certify that the rules and regu- Division have been complied with and is true and complete to the best of my	d that the information given a	bove bove						. <u></u>	
Alin K.	Safford			• •					
	11	ONS MGR	.   <sup>By</sup>	MIKE	WILLIAM	IS			
Signature KEVIN K. GA	FFORD OPERATIO	0110 1101							
KEVIN K. GA Printed Name 4-19-93 Date	FFORD OPERATIO (915)683-3 Telepho	<b>1</b> 671	Title	SUPE	RVISOR,	DISTRICT		<u>u</u>	

with Rule 111.

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- All sections of this form must be filled out for allowable on new and recompleted wells.
  Fill out only Sections I. II. III, and VI for changes of operator, well name or number, transporter, or other such changes.