

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

MAR 13 1979

Southland Royalty Company

O. C. C.
ARTESIA, OFFICEAddress
1100 Wall Towers West, Midland, Tx. 79701

Reason(s) for filing (check proper box)

New Well	☐	Change In Transporter of:		Other (Please explain)
Recompletion	☐	Oil	☐	
Change In Ownership	☒	Coalinghead Gas	☐	Effective 2-1-79
		Dry Gas	☐	
		Condensate	☐	

If change of ownership give name and address of previous owner Shenandoah Oil Corp., 1500 Commerce Bldg., Ft. Worth, Tx 76102

II. DESCRIPTION OF WELL AND LEASE

Lease Name Keohane et al B Federal	Well No. 3	Pool Name, including Formation Shugart (Y.SR.Q.G.)	Kind of Lease State, Federal or Fee Federal	Lease No. 71-029390-A
Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line of Section 28 Township 18S Range 31E, NMP14, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510-Midland, Tx. 79702	
Name of Authorized Transporter of Coalinghead Gas ☒ or Dry Gas ☐ Continental Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 427, Hobbs, New Mexico 88240	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 28
	Twp. 18S	Rge. 31E
	Is gas actually connected? Yes 12-20-72	

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-227

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hest's	Diff. Hest's
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Engineer

3-1-79

(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 16 1979

BY

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Form C-104 must be filed for each pool in multiple.