Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Calve Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Comparison   Consequent   Con	DISTRICT III 1000 Rio Brazos Rd., Azsec, NM 87410			OR ALLOWAI				امان پار دهومنچاریو	كالماهدان		
EFFECTIVE 6-27-97	I.	ANU NA	TURAL GA	Vell	II API No.						
P.O. BOX 51311 Midland, Texas 79710  Reaconglation (Plane Capper low)  Now Well											
Description   College in Transpoors of Country in Transpoors of Country in Transpoors of Country in Transpoors of Country in Country in Country of Country in Count		Midlar	nd me	7971	<u> </u>						
Second   Case		MIGIGI	14, 16	exas /J/II		er (Please explo	in)				
Case   Simpton   Case			Change in	Transporter of:		•	1.	ا لما ا			
Case is a Departor   Company of the provided operation of the provided operation of period operation of period operation of period of period operation operation of period operation ope			ᆢ님	· —		/	Mos				
Lease Name   Kechanne et al B Fed.   3   Shugart (Y, SR, Q, GB.)   Skude Glasse   Toley 390 - A	If change of operator give name	<del>_</del>			P.O. Bo			·	7970	2	
Last Number   Kechane etal B Fed.   3   Shugart (Y, SR, Q, GB.)     Ked of Last (Last No. Last No. L	II. DESCRIPTION OF WELL	AND LEA	SE								
Location  Usit Lesser F		Fed.	_			.GB.)	Kind State,	of Lease (Federal) or Fee	_		
Section 28 Township T-18-S   Range R-31-E   NMFM, Eddy   Country				1 2 3 3 3 3 3 3		<del></del>					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorised Transporter of Oil	Unit LetterF	_ :19	980'	. Feet From The _	North Lie	and <u>198</u>	0' F	et From The	Vest_	Line	
Name of Authorised Triasporter of Oil	Section 28 Townsh	T-18	-S	Range R-31	-E ,N	MPM, Edd	У			County	
Name of Authorised Transporter of Cassigheed Gas   Fire Dry Cas	III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AND NATU	RAL GAS						
Name of Authorised Transporter of Cassighted Gas   Live Dry Cas   March approved copy of that form is to be sent)	Name of Authorized Transporter of Oil		or Conden		Address (Giv	e address to wh	R House	topy of this for	m u 10 be se	m) 1251	
Unwell production of teabs.   Unit   Sec.   Typ.   3 E   No.   N	Name of Authorized Transporter of Casin	& Trans	Sport	ior Dry Gas	Address (Giv	e address to wh	uch approved	copy of this for	m is to be se	enu)	
Bits production of teats.		· · · · · ·		,	· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·		
Designate Type of Completion - (X)  Designate Type of Completion - (X)  Disa Compl. Ready to Prod.  Date Spaceded  Disa Compl. Ready to Prod.  Disa Spaceded  Disa Compl. Ready to Prod.  Disa Spaceded  Disa Compl. Ready to Prod.  Total Depth  P.B.T.D.  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  DEPTH SET  SACKS CEMENT  TUBING CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TUBING RECORD  AND REQUEST FOR ALLOWABLE  DIL WELL  Test must be after recovery of total volume of load oil and must be result to ar exceed top allowable for that depth or be for full 24 hours)  Date First New Oil Rus To Tank  Date of Tas  Date of Tas  Producing Method (Flow, pump, gas life, etc.)  Angels of Tas  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Casing Method (Flow, pump, gas life, etc.)  The Superior Choke Size		j =		Twp.   Rge.   195  31E		y connected?	When	?			
Designate Type of Completion - (X)  Dissipatory  Date Spadded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TOTAL Test DATA AND REQUEST FOR ALLOWABLE  DILL WELL  Test must be after recovery of total volume of load oil and must be read to or exceed top allowable for the depth or be for full 24 hours)  Aug First New Oil Rus To Task  Date of Test  Tubing Pressure  Casing Pressure  Chicks Size  Casing Pressure  Chicks Size  Total Depth  Casing Pressure  Chicks Size  Total Depth  Tubing Depth  Tubing Pressure (Shui-is)  Tubing Pressure (Shui-is)  Tubing Pressure (Shui-is)  TUBING, CASING AND CEMENTING RECORD  Total Depth  Total Depth  Test DATA AND REQUEST FOR ALLOWABLE  Tubing Pressure  Chicks Size  Casing Pressure  Chicks Size  Casing Pressure  Chicks Size  Total Depth  Tubing Pressure (Shui-is)  Tubing Pressure (Shui-	If this production is commingled with that	from any other	r lease or	pool, give comming	ling order aumi	per:	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion - (X)  Dase Spations  Dase Compl. Ready to Prod.  Dase Compl. Ready to Prod.  Total Depth  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  PIL WELL  Test must be after recovery of local volume of load oil and must be read to or exceed top allowable for this depth or be for full 24 hours)  Asserting New Oil Rus To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Casi-MCF  GAS WELL  Lebel Frod. Test - MCF/D  Leigh of Test  Bill. Condessate/AMCF - Convey of Condessate  Water - Bbis.  Casi-MCF  TO PERATOR CERTIFICATE OF COMPLIANCE  Interby certify that the rules and regulations of the Oil Contervation  Division have been complied with and that the information gives stepper  is true and complete to the best of my tarovisedge and belief.  Signature  Signature  Operations Mgr.  Title  Titl	IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	eme Par'y	Diff Basis	
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  TUBING, CASING AND CEMENTING RECORD  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  ILL WELL  (Test must be after recovery of total volume of load oil and must be reauld to prexide allowable for this depth or be for full 74 hours)  Juse Firm New Oil Rus To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Could Prod. During Test  Oil - Bols.  Water - Bols.  Gas - MCF  To OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information gives above  it true and complete to the best of my knowledge and belief.  Signature  Gas YS. Barker  Operations Mgz.  Title  Tubing Pressure  Tubing Shoe  Depth Casing			<u>i</u>		<u> </u>	Warote		Fide Dack  S	entre Mes A	Dill Resv	
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  AT TEST DATA AND REQUEST FOR ALLOWABLE  ONLY WELL (Test must be after recovery of total volume of load oil and must or squal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Rus To Tank Date of Test Producing Method (Flow, pump, gas life, etc.)  Another First New Oil Rus To Tank Date of Test Producing Method (Flow, pump, gas life, etc.)  Choke Size  Coll - Bbls. Water - Bbls. Gas-MCF  GAS WELL  Could Prod. Test - MCF/D  Langth of Test  United Prod. Test - MCF/D  Langth of Test  Tubing Pressure (Shui-is)  United Prod. Test - MCF/D  Langth of Test  Dili Conservation  Choke Size	Date Spucces	Date Compi. Ready to Prod.			Total Depth	•		P.B.T.D.			
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  ACKS CEMENT  TUBING, CASING AND CEMENTING RECORD  SACKS CEMENT  ACKS CEMENT  AC	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  ILL WELL  Test must be after recovery of total volume of load oil and must be sexual to or exceed top allowable for this depth or be for full 24 hours:)  Date of Test  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Concessive  Choke Size  Concessive  Choke Size  Choke Size  Choke Size  Choke Size  To Pressure (Shui-ia)  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  To Pressure (Shui-ia)  To Pressure (Shui-ia)  Choke Size  Choke	Perforations	······································	·			Depth Casing Shoe					
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  ILL WELL  Test must be after recovery of total volume of load oil and must be sexual to or exceed top allowable for this depth or be for full 24 hours:)  Date of Test  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Concessive  Choke Size  Concessive  Choke Size  Choke Size  Choke Size  Choke Size  To Pressure (Shui-ia)  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  To Pressure (Shui-ia)  To Pressure (Shui-ia)  Choke Size  Choke		ירי	IRDIC	CASDIC AND	CEL CEL TOTAL	10 05000				<del></del>	
T. TEST DATA AND REQUEST FOR ALLOWABLE  III. WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rue To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Condensate MCF  Cas WELL  Condensate MCF  Conde	HOLE SIZE				ט	SACKS CEMENT					
Date First New Oil Rue To Tank  Date of Test  Date of Test											
Date First New Oil Rue To Tank  Date of Test  Date of Test											
Date First New Oil Rue To Tank  Date of Test  Date of Test							<del></del>				
Date First New Oil Rus To Tank  Date of Test  Date of Test	. TEST DATA AND REQUES	T FOR AL	LOWA	BLE	·		<del></del>			<del></del>	
Assign of Test  Tubing Pressure  Casing Pressure  Choke Size  Chok	OIL WELL (Test must be after re	covery of low	il volume o						full 24 hou	rs.)	
Consider that the rules and regulations of the Oil Conservation  Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Gary S. Barker Operations Mgr.  Pristed Name  9-22-90 (915) 683-3171  Division have been completed with and the conservation of the Oil Conservation of the O	Date First New Oil Run To Tank	Date of Test			Producing Mei	hod (Flow, pur	rp, gas lýt, e	(c.)			
GAS WELL  Method (pitot, back pr.)  Tubing Pressure (Shui-in)  Tubing Pressure (Shui-in)  Tubing Pressure (Shui-in)  Thereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Gary S. Barker Operations Mgr.  Printed Name  9-22-90  (915) 683-3171   Billie Condensate/MMCF  Gravity of Condensate  Billie Condensate/MMCF  Gravity of Condensate  Choke Size  Choke Size  Once Title  OCT 1 7 1990  By ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERVISOR, DISTRICT IN	length of Test	Tubing Pressure			Casing Pressure			Choke Size			
GAS WELL  Vertical Prod. Test - MCF/D  Length of Test  Bibls. Condensate/MMCF  Gravity of Condensate  Ming Method (pitot, back pr.)  Tubing Pressure (Shui-in)  Tubing Pressure (Shui-in)  ARFON OIL To T - Invo  Choke Size  T. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Gary S. Barker Operations Mgr.  Printed Name  9-22-90 (915) 683-3171  Title  Title  Title  SUPERVISOR, DISTRICT 19	ual Prod. During Test Oil - Bbls.				Water - Bble			Gu- MCF			
Hing Method (pico, back pr.)  Tubing Pressure (Shui-in)  Thereby certify that the rules and regulations of the Oil Conservation  Divinon have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Gary S. Barker Operations Mgr.  Printed Name  9-22-90 (915) 683-3171  Title  Title  Title  Gravity of Condensate  Choke Size  Choke Size  Choke Size  Choke Size  One Size  One Size  ONE CONSERVATION DIVISION  Date Approved  OCT 1 7 1990  Title  Title  Title  Title  Title  Title  Title  Title  SUPERVISOR, DISTRICT 19						·					
Tubing Pressure (Shui-in)  Tubing Pressure (Shui-in)  Thereby certify that the rules and regulations of the Oil Conservation Divinon have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Gary S. Barker Operations Mgr.  Printed Name  9-22-90 (915) 683-3171  Title  Title  Oroke Size  Choke Size  Choke Size  Onche Size	GAS WELL										
T. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Signature Gary S. Barker Operations Mgr.  Pristed Name 9-22-90 (915)683-3171  Title  Title  Title  Choke Size  ORIGINAL SIGNED DIVISION  Title  Title  Title  Title  Title  SUPERVISOR, DISTRICT II	Actual Prod. Test - MCF/D	A to the transfer of the control of				MMCF		Gravity of Condensate			
I. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Gary S. Barker Operations Mgr.  Printed Name  9-22-90 (915)683-3171  OIL CONSERVATION DIVISION  Date Approved  ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERVISOR, DISTRICT 11	sung Method (pulot, back pr.) Tubing Pressure (Shut-in)				Caring Pressur	(Shut-ip)	- 1	Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Gary S. Barker Operations Mgr.  Printed Name  9-22-90 (915)683-3171  ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERVISOR, DISTRICT II	7.077				TaT-	TANK					
Signature Gary S. Barker Operations Mgr.  Printed Name 9-22-90 (915)683-3171  Date Approved  OCT 1 7 1990  Date Approved  ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERVISOR, DISTRICT II	1. OPERATOR CERTIFICA	TE OF	COMPL	IANCE	. 0	IL GON	SERVA	TION D	1/1610	181	
Signature Gary S. Barker Operations Mgr.  Printed Name 9-22-90 (915)683-3171  Date Approved  ORIGINAL SIGNED BY  MIKE WILLIAMS  SUPERVISOR, DISTRICT II	Division have been complied with and th						'IN				
Signature Gary S. Barker Operations Mgr.  Printed Name 9-22-90 (915)683-3171  By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II	is true and complete to the best of my knowledge and belief. $\langle \mathcal{G}_0 \rangle$				Date ApprovedOCT				1 7 1990		
Gary S. Barker Operations Mgr. By ORIGINAL SIGNED BY  MIKE WILLIAMS  Pristed Name 9-22-90 (915)683-3171  Title SUPERVISOR, DISTRICT II	ANG	3/_		GWEN				<del></del>	· · · · · · · · · · · · · · · · · · ·	<del></del>	
Pristed Name 9-22-90 (915)683-3171 Title SUPERVISOR, DISTRICT II	Signature										
9-22-90 (915)683-3171 Title	Printed Name	CHIPPOVISOR DISTRICT !									
		683-31	71		Title_	······································	JU: LI				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted walls

Telephone No