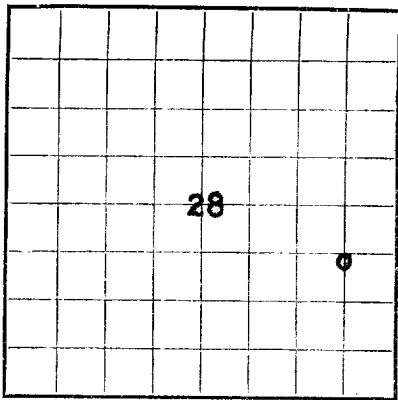


U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ARIZONA, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Jack Mask, et al Address Nickson Hotel, Roswell, N. M.
Lessor or Tract Little Field Wildcat State New Mexico
Well No. 1-A Sec. 28 T. 18S R. 31E Meridian N.M.P.M. County Eddy
Location 1980 ft. [N.] of [S.] Line and 660 ft. [E.] of [W.] Line of Sec. 28 Elevation 3615
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Jack MaskDate May 20, 1953Title Owner

The summary on this page is for the condition of the well at above date.

Commenced drilling March 11, 1953 Finished drilling May 4, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2553 to 2560 No. 4, from 3326 to 3332 O&G
No. 2, from 2635 to 2640 No. 5, from _____ to _____
G No. 3, from 3318 to 3324 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 660 to 665-1 bbl hr No. 3, from 3842 to 3852-2/3 bbl hr
No. 2, from 750 to 760-30 No. 4, from 3928 to 3940-Filled up
500'

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	28	8	smis.	805	OWS	0 to 600			
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	805	50	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to TD feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Jack Burrows, Driller Moore, Driller
Spencer, Driller Shepard & Company, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	20		Brown top soil
20	55		Caliche
55	160		Red Rock
160	320		Anhydrite
320	605		Red Sand and mud
605	660		Red shale
660	665		Anhydrite
665	750		Sand and Red Rock-1 bbl. salt wtr per hr
750	760		Anhydrite
760	805		Sand-trail wtr appr 30 bbl. per hr.
805	815		Anhydrite-Set 805'-8 5/8" 28# w/50 sacks
815	1980		Salt
1980	2205		Anhydrite
2205	2560		Sandy Anhydrite-T/Yates 2205; Rainbow @ 2553-2560
2560	2595		Broken Anhydrite
2595	2620		Anhydrite
2620	2690		Pink Lime-Shov oil 2635-2640 (Rainbow)
2690	2695		Sandy broken lime
2695	2790		Pink Lime
2790	2810		Gray Lime
2810	2925		Pink Lime
2925	2935		Gray Sand - Smell of Gas
2935	3008		Pink & Gray Lime
3008	3018		Red Sand - Queen-dry
3018	3057		Pink Lime

[OVER]

[OVER]

16-43094-2

FORMATION RECORD—Continued

