

WELL PROFILE

OP. BY Shenandoah Oil Corp.

CASING

LINER

TUBING

1

2

3

WELL # Shugart Apco A-2

FIELD Shugart

COUNTY Eddy

STATE New Mexico

DATE 3/13/70



NEW COMPLETION



WORKOVER

DEPTH Waterflood

SIZE

WEIGHT

GRADE

THREAD

DEPTH

ITEM
NO.

EQUIPMENT AND SERVICES

ESTIMATE

Above top packer (108 lbs. total in well)
6' sub below top Teint:3215' size 45-B Baker Model "B" Tandem Tension Packer
w/unloader (602-21-2146) w/TK-69 plastic
internally and externally.3252' size 2-3/8 X 4' Baker Model "BF" Full Opening
Down Hole Flow Regulator (600-34-2005) w/TK-69
internally and externally. (monel piston)3487' size 45-B Baker Model "A-2" Lok-Set Retrieval
Casing Packer (646-12-2149) w/TK-69 plastic
internally and externally.3525' size 2-3/8 X 4' Baker Model "BF" Full Opening
Down Hole Flow Regulator (600-34-2005) w/TK-69
plastic internally and externally. (monel piston)

COMMENTS:

TOTAL ESTIMATE

Packers set in 17,000# tension.

Fluid in well when packers set approx. 3,000'.

Zero is 3' below ground level.

Slip type wellhead.

Shenandoah Repr. --- C.W. Downey, Hobbs, N.M.

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Worksheet

No. 523

SAVE TIME AND MONEY WITH
COMPLETIONS BY BAKER

BAKER OIL TOOLS, INC.

HOUSTON LOS ANGELES NEW YORK

PRINTED IN U.S.A.

WELL
FLUIDS

INITIAL

FINAL

10/64
240
6/8
Equipment &
Tubing Tally5 1/2"
14/15.5"23 1/2" 8-R.
Plastic Int.97 lbs
+
6' sub

3218.50'

3.05'

33.41'

4.11'

233.30'

3.55'

32.53'

4.11'

33.57'

33.36'

75'

480

6/8

Total

3597'

3621'

RECEIVED

APR 15 - 1970

B. & GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO3254'
GUMS
3266'
3268'
3272'
3280'
3284'
3294'3527'
Piston
3531'
3538'
3540'