

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYBUREAU OF LAND MANAGEMENT
5. LEASE DESIGNATION AND SERIAL NO.

029387(C)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Convert to water injection	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Shenandoah Oil Corporation V	8. FARM OR LEASE NAME Shugart (APCO) "A"
3. ADDRESS OF OPERATOR 1500 Commerce Bldg., Fort Worth, Texas 76102	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL and 1980' FEL, Sec. 29, T-18S, R-31E, Eddy County, New Mexico	10. FIELD AND POOL, OR WILDCAT Shugart (Y. SR Q GR)
14. PERMIT NO.	15. ELEVATIONS (Show whether IF, RT, GR, etc.) 3620' DF
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T-18S, R-31E
	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Convert to water input</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 3729' - PBD 3621' well converted as follows:

1. Pulled rods and tubing. Plugged back open hole with Cal Seal & hydromite to 3621'.
2. Perforated interval 3531'-3538' with 4 shots/ft.
3. Ran 2" EUE internally plastic coated tubing with necessary packers and down hole flow regulators to isolate injection into zones as shown on the attached diagrammatic sketch.

NOTE: This work being performed in accordance with the New Mexico OCC Administrative Order WFX No. 332.

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RECEIVED

APR 6 1970

APR 6 - 1970

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICOO. C. C.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice President - Secondary DATE 4-1-70

(This space for Federal or State approval)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD PURPOSES
APR 6 - 1970

Date

ACTING District Engineer

Shenandoah Repr. --- C.W. Downey, Hobbs, N.M.		
Pat Bates, Ft. Worth, Texas		
PREPARED BY M.R. Kruschke, Sr.	OFFICE Odessa, Texas	PHONE 915-337-2383
Regional Staff Tech.		
Worksheet No. 523	SAVE TIME AND MONEY WITH COMPLETIONS BY BAKER	
	BAKER OIL TOOLS, INC.	
	HOUSTON LOS ANGELES NEW YORK	
WELL FLUIDS	INITIAL	FINAL