

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **029387 C**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Kenwood Oil Company** Address **Box 1537, Hobbs, New Mexico**
Lessor or Tract **Shugart "A"** Field **North Shugart** State **New Mexico**
Well No. **2** Sec. **29** T. **18S** R. **31E** Meridian **NMPM** County **Eddy**
Location **1980** ft. **N** of **N** Line and **760** ft. **E** of **E** Line of **Sec. 29** Elevation **3,621'**
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed **Charlene James**Date **May 8, 1958**Title **Agent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **March 31, 1958** Finished drilling **April 20, 1958**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3,522'** to **3,548'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24#			218'	Float				Surface
5-1/2	14#			4150'	Pump		3522'	3548'	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	218'	125	Pump		
5-1/2	4150'	250	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Acidized with 500 gallons mud acid, frac'd with 20,000 gallons oil, 30,000# sand.						

TOOLS USED

Rotary tools were used from **0** feet to **4,150** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **May 7**, 19**58**The production for the first 24 hours was **60** barrels of fluid of which **100**% was oil; **0**%
emulsion; **0**% water; and **0**% sediment. Gravity, °Bé. **32°**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	220	220	Caliche
220	550	330	Red Beds
550	2012	1462	Anhydrite, salt
2012	3256	1244	Anhydrite, shale, limestone
3256	4000	744	Anhydrite and sandstone

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico May 8, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Kenwood Oil Company Shugart "A" , Well No. 8 , in SE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
H , Sec. 29 , T. 18S , R. 31E , NMPM, North Shugart Pool
Unit Letter

Eddy

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 8-31-58 Date Drilling Completed 4-20-58
Elevation 3,621' Total Depth 4,150' PBD 4,000'
Top Oil/Gas Pay 3,522' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3,522-3,548'
Open Hole Depth 4,150' Depth 3,530'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 60 bbls. oil, 0 bbls water in 24 hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 500 gallons mud acid, 20,000 gal. oil, 30,000# sand
Casing Tubing Date first new
Press. Press. oil run to tanks May 7, 1958

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 10 1958, 19

Kenwood Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M L Armstrong

Title

By: Charlene James
(Signature)

Title Agent
Send Communications regarding well to:

Name Kenwood Oil Company

Address Box 1537, Hobbs, New Mexico

OIL CONSERVATION COMMISSION
ALABAMA DISTRICT OFFICE
No. 4

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Kenwood Oil Company Lease Shugart "A"

Well No. 8 Unit Letter H S 29 T 18S R 31E Pool North Shugart

County Eddy Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit H S 29 T 18S R 31E

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipe Line Co.

Address Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None

Address _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

To small to measure

Reasons for Filing: (Please check proper box) New Well (x)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 8th day of May 19 58

By Charlene James

Approved MAY 19 1958

Title Agent

OIL CONSERVATION COMMISSION

Company Kenwood Oil Company

By M. L. Armstrong

Address Box 1537

Title Oil and Gas Inspector

Hobbs, New Mexico

OIL CONSERVATION COMMISSION	
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