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LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR	7	
PRORATION OFFICE		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

LAND OFFICE    FRANSPORTER   014	i	FILE /	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 Effective 1-1-65		
IN DESIGNATION OF TEAL AND LEASE  Singart A		U.S.G.S.	AUTHORIZATION TO TRA	,=	URAL GAS		
Comparison of the Component of the Company		· · · · · · · <del>- · · · · · · · · · · · ·</del>	-	<i>≠</i>			
APPON OIL CORPORATION  APON OIL CORPORATION  330 Alberty Bank Bilds., Oklahous City, Oklahous - 73102  Because of the first wine for the control of the cont		TRANSPORTER	-	- -	(V)		
APOCO CIL CORPORATION  Appears 1900 Liberty Bank Bidg., Oklahoma City, Oklahoma - 73102  Research 1904 library Bank Bidg., Oklahoma City, Oklahoma - 73102  Charles and Transferred St.  Charles and Appears and Charles and Charles and Charles and Charles and Appears				(			
Records for litting (cloud, proper how.)  Change on Drosspecture of the property of the proper	I.	PRORATION OFFICE RECEIVED					
Personal Comment of Transporters of Day One of Post (Please explain)   Charles of Section		Address			MAR 1 5 1965		
Description   Company   Consequence   Cons					lain) D.C.C		
Contact of Contact of Processing Seventians and address of processing		New Well	Change in Transporter of:		ARTESIA, OFFICE		
II change of ownership give name and address of previous owner.    New York   Part   P			· ·	一一			
B. DESCRIPTION OF WELL AND LEASE  Love three  Shugart A,  Love the Shuga			Osbingiona due contact				
Singart A   Singart Course   Singart C			Kenwood Oil Company, Bo	ox 287, Tulsa, Okla	homa		
Singart A   Singart Course   Singart C	ш	DESCRIPTION OF WELL AND	I FASE				
Descriptions   Performance	44.		Well No. Pool Na	ne, Including Formation			
the tenser F ; 660 Feet From The B time and 660 Feet From The B Line of the NW, Line of Section 29 Township 188 Range 31B 1085% Bildy Co.  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Notice of Authorised Temporates of Oil 2 or Condenses Rev Mexico Original Company  Texas Rev Mexico Original Company  From all Authorised Temporates of Oil 2 or Condenses Rev Mexico Original Company  From all Authorised Temporates of Oil 2 or Condenses Rev Mexico Original Company  From all Authorised Temporates of Oil 2 or Condenses Rev Mexico Original Company  From all Authorised Temporates of Oil 2 or Company  From all Authorised Temporates of Oil 2 or Condenses Rev Mexico Original Company  If well produces discription  If well produces discription  If this production is committagled with that from any other lease or pool, give committing order number:  IV. COMPLETION DATA  Designate Type of Completion (X)  Designate Type of Completion (X)  From The Well Modern Designate Type of Completion (X)  From The Well Modern Designate Type of Completion (X)  From The Well Modern Designate Type of Completion (X)  From The Well Modern Designate Type of Completion (X)  From The Well Modern Designate Type of Completion (X)  From The Well Modern Designate Type of Completion (X)  From The Well Modern Designate Type of Completion (X)  From The Well Modern Designate Type of Completion (X)  From The Well Modern Designate Type of Completion (X)  From The Well Modern Designate Type of Completion (X)  From The Well Modern Designate Type of Completion (X)  From The Well Modern Designate Type of Completion (X)  From The Well Modern Designate Type of Completion (X)  From The Modern Designate Type of Completion (X)  From The Modern Designate Type of Completion (X)  From The Modern Designation of the Oil Concervation (Constant Designate Type of Condenses Type Oil Mark 15 1965)  From The Modern Designation of the Oil Concervation (Constant Designate Type Oil Condenses Type Oil Concervation (Complete to the Dest of my Knowledge and belief, Ball M			4 Shug	art Queen	State, Federal or Fee		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Rome of Authorised Trensporter of CUI			D Feet From The <b>S</b> Lin	e and <u>660</u> F	eet From The E Line of the NW/4		
Name of Authorized Transporter of CIL   Or Condensite   Address (Give address to which approved copy of this form is to be sent   Texts   Sox 1510, Midland, Texts   Sox 1510, Midlan		Line of Section 29 , To	wnship 188 Range	31E , NMPM,	Eddy County		
Name of Authorized Transporter of CIL   Or Condensite   Address (Give address to which approved copy of this form is to be sent   Texts   Sox 1510, Midland, Texts   Sox 1510, Midlan	***	DECLOS ATTION OF THE ANGRODIS	TED OF OUR AND MARKUDAL CA	6			
Pears at Authorized Transporteged Cosanghest Cost	111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to wh	ich approved copy of this form is to be sent)		
High continues   High Sec.   Twp.   High.   High Well produces in or liquids,   Ithit   Sec.   Twp.   High.   High continues   High High Completion of leaks.   A 29 188 318    If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA   Designate Type of Completion = (X)   Oil Well   Gen Well   New Well   Workover   Despon   Plue Sack   Some Reev.   Defi.    Designate Type of Completion = (X)   Desc Compl.   Ready to Pred.   Total Depth   F.B.T.D.    Pool   None of Producing Formation   Tup Oil/Gas Pay   Tubers Depth   F.B.T.D.    Pool   None of Producing Formation   Tup Oil/Gas Pay   Tubers Depth   Tubers Depth   F.B.T.D.    TUBING, CASING, AND CEMENTING RECORD   Depth Casing Shoe    TUBING CASING, AND CEMENTING RECORD   Depth C		_	_ ¥				
Hewell production of times.   A   29   185   31E		Phillips Ret	Carp.	·			
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Designate Type of Completion — (X)  Date Compl. Fleady to Prod.  Dotto Spudded  Date Compl. Fleady to Prod.  Lool  Name of Producing Formation  Top Cil. Gas Pay  Tobing Depth  Lool  Forfordions  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Fun To Tanks  Date of Test  Length of Test  Tuling Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereign Method (pitor, back pr.)  The best of the Oil Conservation Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief.				is gas actually connected;	, when		
Designate Type of Completion — (X)  Date Spridded  Date Compl. Fendly to Prod.  Date Spridded  Date Compl. Fendly to Prod.  Total Depth  F.H.T.D.  Total Depth  F.H.T.D.  Total Depth  Performance  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  Oil. WELL  Date first New Oil from To Tenks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Cheke Size  Testing Method (Plote, back pr.)  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Cheke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation of Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  By Mark 1 5 1965  APPROVED  MAR 1 5 1965  APPROVED  MAR 1 5 1965  By Mark 1 5 1965		If this production is commingled wi		give commingling order num	ber:		
Date Spelded  Date Compl. Ready to Prod.  Total Daph  For the profession of Producing Formation  Top Otl/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  Date First New Oil Hun To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	IV.			New Well Workover D	eepen Flug Back Same Res'v. Diff. Res'v.		
Performing   Per		Designate Type of Completic	on – (X)	1 1			
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)  Dette First New Oil From To Tranks  Dette of Test  Froducing Method (Flow, pump, gas lift, etc.)  Length of Test  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  GAS WELL  Actual Frod. Test-MCF/D  Length of Test  Dette of Test  Dette of Test  Subject of Test  Consing Pressure  Choke Size  Choke Size  Oil-Bbls.  Casing Pressure  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
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TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Actual Prod, During Test  Oil-Ibbis.  Water-Rbis.  Gas-MCF  Gas Well  Actual Prod, Test-MCF/D  Length of Test  Bals. Condensate/MMCF  Gruvity of Condensate  Choke Size  OIL CONSERVATION COMMISSION  MAR 1 5 1965  , 19  APPROVED  MAR 1 5 1965  APPROVED  MAR 1 5 1965  APPROVED  MAR 1 5 1965  APPROVED  By Mark 1 5 1965  By Mark 1 5 1965  APPROVED  By Mark 1 5 1965  APPROVED  By Mark 1 5 1965					Doub Caping Shop		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Fun To Tanks  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bibls.  Water-Bibls.  Gas-MCF  Water-Bibls.  Gas-MCF  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Perforations - Depth Odsing Shoe					
V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil From To Tanks  Date of Test  Length of Test  Actual Prod. During Test  Oil-Bibls.  Oil-Bibls.  Oil-Bibls.  Oil-Bibls.  Oil-Bibls.  Oil-Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)  Froducing Method (Flow, pump, gas lift, etc.)  Froducing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  MAR 1 5 1965  19  PLANTAGED  APPROVED  MAR 1 5 1965  19  PLANTAGED  APPROVED  MAR 1 5 1965  19  PLANTAGED  AND TEST OF COMPLIANCE  By Marchael Conservation and complete to the best of my knowledge and belief.			TUBING, CASING, AND	CEMENTING RECORD			
OIL WELL    Date   First New Oil Run To Tanks   Date of Test   Froducing Method (Flow, pump, gas lift, etc.)		HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
OIL WELL    Date   First New Oil Run To Tanks   Date of Test   Froducing Method (Flow, pump, gas lift, etc.)							
OIL WELL    Date   First New Oil Run To Tanks   Date of Test   Froducing Method (Flow, pump, gas lift, etc.)							
OIL WELL    Date   First New Oil Run To Tanks   Date of Test   Froducing Method (Flow, pump, gas lift, etc.)	<b>T</b> 7	MEGER DATA AND DECLIEST F	OD ALLOWADIE (Test must be a	fter recovery of total values of	f load oil and must be equal to or exceed top allow		
Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tuhing Pressure  Casing Pressure  Casing Pressure  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.	٧.	OIL WELL able for this depth or be for full 24 hours)					
Actual Prod. During Test  Gas WELL  Actual Prod. Test-MCP/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure  Casing Pressure  Cloke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas tift, etc.)		
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure  Casing Pressure  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure  Casing Pressure  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Water Phia	Cas - MCF		
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Condensate  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Bbls. Condensate/MMCF  Gravity of Condensate  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  BY  MAR 1 5 1965  BY  APPROVED  BY  MAR 1 5 1965  BY		Actual Prod. During Test	Oil-Bbis.	water - DDIs.	Crus - IVIC I		
Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Condensate  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Bbls. Condensate/MMCF  Gravity of Condensate  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  BY  MAR 1 5 1965  BY  APPROVED  BY  MAR 1 5 1965  BY							
Testing Method (pitot, back pr.)  Tubing Pressure  Casing Pressure  Choke Size  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Casing Pressure  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  BY  MAR 1 5 1965  BY  APPROVED  BY  BY  APPROVED  BY  APPROVED  BY  BY  BY  BY  BY  BY  BY  BY  BY  B			Length of Test	Bhls Condensate/MMCF	: Gravity of Condensate		
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION COMMISSION  APPROVED  BY  MAR 1 5 1965  BY  APPROVED  BY  APPROVED  BY  APPROVED  BY  APPROVED  BY  APPROVED  BY  APPROVED  BY  BY  APPROVED  BY  BY  APPROVED  BY  BY  APPROVED  BY  BY  BY  BY  BY  BY  BY  BY  BY  B		Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate, Mivic.	Glarity of condensate		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  APPROVED  APPROVED  BY  MAR 1 5 1965  BY  APPROVED  BY  BY  BY  BY  BY  BY  BY  BY  BY  B		Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	VI.	CERTIFICATE OF COMPLIANCE		OIL CON	ISERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				MAR 1 5 1965			
above is true and complete to the best of my knowledge and belief.		Commission have been complied with and that the information given		mi Om.	1 trong		
TITLE		above is true and complete to th	e best of my knowledge and belief.	BY III WINNER WY			
$\alpha$				TITLE ZE 900	A TOTAL STREET		

## VI.

T. K. Snodgrass

Senior Petroleum Engineer

March 11, 1965 (Date) This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.