

NOV 19 1993
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **WIW**

2. Name of Operator

SOUTHLAND ROYALTY COMPANY

3. Address and Telephone No.

P.O. Box 51810 Midland, TX 79710

915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 29, T18S, R31E

2310' FNL & 1980' FWL

5. Lease Designation and Serial No.
LC 029387C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. **SHUGART APCO**

A # 4

9. API Well No.

10. Field and Pool, or Exploratory Area

SHUGART (Y,SR,QN)

11. County or Parish, State

EDDY COUNTY, NM

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/7/93: MIRU.

10/10/93: BACK FLOWED WELL. RLSD INJECTION PKRS. POOH W/600' TBG. PKR AT 2793' STUCK. RU WIRELINE. COULD NOT GET DOWN W/JET CUTTER. COULD NOT GET PAST 1856'W/STRING SHOT.

10/11/93: RIH W/JET CUTTER TO 2665'. CUT TBG. TBG NOT LOOSE. PUH CUTTER. STUCK AT 1865'. PULLED OUT OF ROPE SOCKET. POOH W/WIRELINE. WORKED W/TBG AND RELEASED PKR. POOH W/TBG. AND CUTTER. RIH W/CIBP SET AT 2560'.

10/12/93: RIH CAPPED CIBP AT 2510' W/35' CMT. RIH W/PKR TO 2407. SET PKR WATER FLOW STOPPED. PMP IN RATE 2 BBLS PER MIN AT 100 PSI. POOH W/PKR. RIH W/CICR SET AT 2439. SQZD 100 SXS BELOW. STUNG OUT CAPPED W/6 SXS. POOH W/TBG. PERFORATED AT 1940'.

10/13/93: SET CICR AT 1900'. COULD NOT PMP INTO. CAPPED CICR W/15 SXS CMT. PERFORATED AT 815'. RIH W/PKR TO 30'. ESTABLISHED CIRC. PMPED 300 SXS CMT. DID NOT CIRCULATE TO SURFACE. WOC 4 HRS. TAGGED CMT AT 126'. PERFORATED AT 125'. PMPED 65 SXS. CIRCULATED CMT TO SURFACE. RDMO. CUT OFF CSG 3' BELOW SURFACE.

LOCATION NOT CLEANED AS OF THIS DATE. WIIL FILE FOLLOW UP SUNDRY UPON COMPLETION OF CLEAN UP.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

DOONNA WILLIAMS

Title **PRODUCTION ASSISTANT**

Date **10/18/93**

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

Approved by

Conditions of approval, if any:

Title **Petroleum Engineer**

Date **11/16/93**