Form (able w month e d j	C-104 i fill be a of col into the	is to be subm assigned effect mpletion or e stock tanks.	itted in Q tive 7:00 recomplet Gas must	E' EXICO OIL CONSERVATION COM ION Santa Fe, New Mexico UEST FOR (OIL) - (GAS) ALLOWABLE OUT the operator before an initial allowable will be assigned to any completed Oil or Gas well. OUADRUPLICATE to the same District Office to which Form C-10 Dway sent refit allow- OLADRUPLICATE to the same District Office to which Form C-10 Dway sent refit allow- OLADRUPLICATE to the same District Office to which Form C-10 Dway sent refit allow- OLADRUPLICATE to the same District Office to which Form C-10 Dway sent refit allow- OLADRUPLICATE to the same District Office to which Form C-10 Dway sent refit allow- OLADRUPLICATE to the same District Office to which Form C-10 Dway sent refit allow- OLADRUPLICATE to the same District Office to which Form C-10 Dway sent refit allow- OLADRUPLICATE to the same District Office to which Form C-10 Dway sent refit allow- OLADRUPLICATE to the same District Office to which Form C-10 Dway sent refit allow- OLADRUPLICATE to the same District Office to which Form C-10 Dway sent refit allow- OLADRUPLICATE to the same District Office to which Form C-10 Dway sent sent sent sent sent sent sent sent
	-	~		SHUGART A , Well No. #7 , in SE 1/4, SE 1/4, (Lease)
P	unt Lett	, Sec	29	T. ISS , R. JIE , NMPM., CULWIN-YATES Pool
-	DDY			County. Date Spudded. 4/8/61 Date Drilling Completed 5/10/61
	Please	e indicate lo	ation	Elevation Total Depth 2705 PBTD 2727 Top Oil/Gas Pay 2573 Name of Prod. Form. YATES
D		C B	A	PRODUCING INTERVAL - 2573-76; 2586-2603 Perforations
E	i	F G.	H	Depth Depth Depth Open Hole Casing Shoe 2727 Depth
L		K J	I	OIL WELL TEST - Choke Natural Prod. Test: <u>I6</u> bbls.oil, <u>-</u> bbls water in <u>24</u> hrs, <u>-</u> min. Size
				Natural Prod. Test:bbls.oll,bbls.oll,bbls water innrs,min. Size
				load oil used): <u>I50</u> bbls.oil, <u>bbls</u> bbls water in <u>24</u> hrs, <u>min.</u> Size <u>FLO</u> <u>GAS WELL TEST</u> - <u>Natural Prod. Test:</u> <u>MCF/Day; Hours flowed</u> <u>Choke Size</u>
	•	ing and Comen Feet	ting Recor Sax	Method of Testing (pitot, back pressure, etc.):
8	63	8-5/8"	50	Choke SizeMethod of Testing:
2'	727	7*	<i>I00</i>	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
		2.5.50		Sand):
i	3/8	+		
				Gas Transporter PHILLIPS PERBOLEUM CO.
Rema	arks5/			Gas Transporter PHILLIPS PETROLEUM Co. Gas Transporter PHILLIPS PETROLEUM Co. ED WITH 975 BBLS.OILL & 58,000# SAND THROUGH 2654-58. SET LANE WELLS PLUG @ 2625. 5/19/61 TREAT 0# SAND FROM 2573-76; 2586-2603.
Remains RFOR	arks ATIO 40 E	BLS.d 4	16,000 at the info	Gas Transporter PHILLIPS PETROLEUM CO. BD WITH 975 BBLS.OILL & 58.000# SAND THROUGH 2654-58. SET LANE WELLS PLUG @ 2625. 5/19/61 TREAT OF SAND FROM 2573-76; 2586-2603. Formation given above is true and complete to the best of my knowledge. IVERSON & WELCH
Remains RFOR	arks5/ ATIO 40 E I hereb roved	by certify the MAY 2	15,000 at the info 5 1961	Gas Transporter PHILLIPS PETROLEUM CO. BD WITH 975 BBLS, OILL & 58,000# SAND THROUGH 2654-58. SET LANE WELLS PLUG @ 2625. 5/19/61 THEAT OF SAND FROM 2573-76; 2586-2603. Formation given above is true and complete to the best of my knowledge. 19
Remains RFOR	arks5/ ATIO 40 E I hereb roved	by certify the MAY 2	15,000 at the info 5 1961	Gas Transporter PHILLIPS PETROLEUM CO. BD WITH 975 BBLS.OILL & 58,000# SAND THROUGH 2654-58. SET LANE WELLS PLUG @ 2625. 5/19/61 TREAT OF SAND FROM 2573-76; 2586-2603. Formation given above is true and complete to the best of my knowledge. 19
Remains RFOR	arks ATIO 40 I heret roved OI U	by certify the MAY 2	18,000 at the info 5 1961 VATION	Gas Transporter PHILLIPS PETROLEUM CO. B WITH 975 BBLS.OILL & 58.000# SAND THROUGH 2654-58. SET LANE WELLS PLUG @ 2625. 5/19/61 TREAT OF SAND FROM 2573-76; 2586-2603. Formation given above is true and complete to the best of my knowledge. 19

	HOLPAN
	OIL CONSERVATION COMMISSION
•	ARTESIA
	Mar Copies Received Dis TRUDUTION
•	FUA V.SVIER
	CIFERIATOR
	STATION OFFICE
	STATE LAND OFFICE
	TRANSPORTER
	FILE BUREAU OF MINES

NEW MEXICO OIL CONSERVATION COMMISSION Form C-110 SANȚA FE, NEW MEXICO Revised 7/1/55 VED (File the original and 4 copies with the appropriate district office) REDE 1961
(File the original and 4 copies with the appropriate district office) $R = 1061$
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS IVERSON & WELCH Lease SHUGART A
Well No. 7 Unit Letter P 5 29 T ISS R 3IE Pool CULWIN YATES
County EDDY Kind of Lease (State, Fed. or Patented) FEDERAL
If well produces oil or condensate, give location of tanks: Unit N S 29 T ISS R 3IE
Authorized Transporter of Oil or Condensate TEXAS NEW MEXICO PIPE LINE CO.
Address (Give address to which approved copy of this form is to be sent)
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of GasPHILLIPS PETROMPUN COMPANY-BARTLESVILLE,
Address Date Connected 5.22-6/
(Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition:
Reasons for Filing:(Please check proper box) New Well <u>NEW WELL</u> () Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership () Other ()
Remarks: (Give explanation below)

. –

....

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 22 day of MAY	_19 <u>6</u> I
	ву_ <u>×2000200000000000000000000000000000000</u>
Approved19	Title AGENT
OIL CONSERVATION COMMISSION	Company IVERSON & WELCH DRAWER N
By W. a. Gressett	Address ARTESIA, NEW MEXICO
Title	

OIL CONSERVATION CONTMISSION
SERVATION COMMISSION
OIL CONSERVATION CONFICE
No. Copies Reseived DISTRIBUTION
FUTTHESITED
FORM
OPERATOR
THAN EF
LISTION OFFICE
PRORATION STATE LAND CFFICE
LUS G.S.
TRANSPORIER
BUREAU OF MINES
A STATE OF THE STA

-