

Form 3160-5
(July 1989)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIPT
OFFICE FOR NUM.
OF COPIES REQUIRED
(Other instructions on reverse
side)

BLM Roswell District
Modified Form No.
NM060-3160-4

5. LEASE DESIGNATION AND SERIAL NO.
Fed. 71-029387-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

JUN 4 1991

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
P.O. Box 51810, Midland, TX 79710-1810

8. AREA CODE & PHONE NO.
915-686-5714

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit P 330' FSL & 990' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Shugart A

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
Shugart (Y, SR, Q, G)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, 18S, 31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☒

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Connie S. Hall

TITLE

Reg. Analyst

DATE

5/28/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

05/22/91
13:19:13.2

MERIDIAN OIL COMPAN.
DAILY DRILLING REPORT
WORKING INTEREST WELLS
H I S T O R Y

DDR107NB-C
PAGE: 2

| WELL NAME | S | | |
|-----------|---|----------|-------|
| OPERATOR | T | | |
| | A | | |
| | T | | |
| | U | | |
| | S | MOI PART | DP-NO |

3-10-91 3-11-91

TD: 2,727 PBD: 2,705

RUN RODS. ONSI AFTER FRAC 50#. FLOW DOWN. POH W/PKR. CUT OFF WH &
WELD NEW LARKIN HEAD. RIH W/ 6-1/4" BIT & TAG @ 2612'. WASH OUT SAND
TO 2660'. POH W/BIT. RIH W/MUD ANCHOR @ 2535', PERF SUB & SN @ 2499',
77 JTS 2-7/8" J-55 TBG. NUWH. SI TIL MONDAY.

AFE-NO: M399 AFE COST: \$ 42,500 PROPERTY: 0-024278-01

ECC: \$ 40,793

3-12-91

TD: 2,727 PBD: 2,705

***** T E M P O R A R I L Y D R O P P E D *****

TEMPORARILY DROPPED FROM REPORT ON 03/12/91

TURN TO PRODUCTION. RIH W/2" X 1-1/2" X 12' TRAVELING BARREL PUMP, 2'
X 3/4" ROD SUB, 99 3/4" RODS & 1-1/4" X 12' POLISH ROD. SPACE OUT &
CLAMP OFF. TURN TO PRODUCTION @ 11AM.

AFE-NO: M399 AFE COST: \$ 42,500 PROPERTY: 0-024278-01

ECC: \$ 44,993

05/22/91
13:19:13.1

MERIDIAN OIL COMPAN
DAILY DRILLING REPORT
WORKING INTEREST WELLS
H I S T O R Y

DDR107NB-C
PAGE: 1

| WELL NAME | S | | |
|-----------|---|----------|-------|
| OPERATOR | T | | |
| | A | | |
| | Y | | |
| | T | | |
| | P | | |
| | U | | |
| | E | MOI PART | DP-NO |
| | S | | |

DIST: MIDLAND
ST : NM CNTY: EDDY

SHUGART A 7
SOUTHLAND ROYAL

PROP TD :
PROSPECT: O P 100.00% 70506

3-08-91

TD: 2,727 PBTD: 2,705 SPUD DATE: 4-08-61
UNIT: P SEC: 29 TWN: 018S RNG: 031E
LOCATION : 330 FSL & 990 FEL
PROP FORM: YATES
PROP FLD : SHUGART

***** F I R S T R E P O R T *****

INITIATE WORK TO REFRAC YATES. TIH W/PKR & FRAC. RU PRIDE. NDWH, NU
BOP. MOVE IN 2-7/8" J-55 TBG. GIH W/ 6-1/4" BIT & 7" SCRAPER. TOH.
SDFN.

AFE-NO: M399 AFE COST: \$ 42,500 PROPERTY: 0-024278-01
ECC: \$ 3,370

3-09-91

TD: 2,727 PBTD: 2,705
CLEAN OUT SAND. RIH W/ 6-1/4" BIT & CSG SCRAPER & TAG @ 2660'. POH W/
BIT. RIH W/7" UNI V PKR & SET @ 2503'. LOAD CSG W/50 BBLS KCL WTR.
ACDZ W/2500 GAL 7-1/2% NEFE ACID & 100 BS. MAX 2680#, AIR 4.8, ISIP
1500#. RUN PKR THRU PERFS & RESET @ 2503'. FRAC W/15,000 GAL 35#
X-LINK GEL & 34,400# 12/20 SAND. MAX 4008#, AIR 21.3, ISIP 2075#.SION
AFE-NO: M399 AFE COST: \$ 42,500 PROPERTY: 0-024278-01
ECC: \$ 25,575