

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on reverse  
side)

BLM Roswell District  
Modified Form No.  
NM060-3160-4

clsf

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		JUN 11 1991		5. LEASE DESIGNATION AND SERIAL NO. <b>Fed. 71-029387-A</b>	
2. NAME OF OPERATOR <b>Southland Royalty Company</b>		O. C. D. ARTESIA, OFFICE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <b>P.O. Box 51810, Midland, TX 79710-1810</b>		3a. AREA CODE & PHONE NO. <b>915-686-5714</b>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>Unit P 330' FSL &amp; 990' FEL</b>				8. FARM OR LEASE NAME <b>Shugart A</b>	
				9. WELL NO. <b>7</b>	
				10. FIELD AND POOL, OR WILDCAT <b>Shugart (Y,SR, Q, G)</b>	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 29, 18S, 31E</b>	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH <b>Eddy</b>	
				13. STATE <b>NM</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attachment.



18. I hereby certify that the foregoing is true and correct

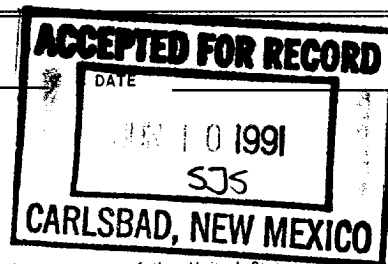
SIGNED Conce N. Webb TITLE Reg. Analyst DATE 5/28/91

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



05/22/91  
13:19:13.1

MERIDIAN OIL COMPANY  
DAILY DRILLING REPORT  
WORKING INTEREST WELLS  
H I S T O R Y

DDR107NB-C  
PAGE: 1

WELL NAME  
OPERATOR  
-----

S  
T  
A  
T  
U  
S  
E

MOI PART

DP-NO  
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DIST: MIDLAND  
ST : NM CNTY: EDDY

SHUGART A 7  
SOUTHLAND ROYAL

PROP TD :  
PROSPECT:

O P 100.00% 70506

3-08-91

TD: 2,727 PBD: 2,705 SPUD DATE: 4-08-61  
UNIT: P SEC: 29 TWN: 018S RNG: 031E  
LOCATION : 330 FSL & 990 FEL

PROP FORM: YATES  
PROP FLD : SHUGART

\*\*\*\*\* F I R S T R E P O R T \*\*\*\*\*

INITIATE WORK TO REFRAC YATES. TIH W/PKR & FRAC. RU PRIDE. NDWH, NU  
BOP. MOVE IN 2-7/8" J-55 TBG. GIH W/ 6-1/4" BIT & 7" SCRAPER. TOH.  
SDFN.

AFE-NO: M399 AFE COST: \$ 42,500 PROPERTY: 0-024278-01  
ECC: \$ 3,370

3-09-91

TD: 2,727 PBD: 2,705  
CLEAN OUT SAND. RIH W/ 6-1/4" BIT & CSG SCRAPER & TAG @ 2660'. POH W/  
BIT. RIH W/7" UNI V PKR & SET @ 2503'. LOAD CSG W/50 BBLS KCL WTR.  
ACDZ W/2500 GAL 7-1/2% NEFE ACID & 100 BS. MAX 2680#, AIR 4.8, ISIP  
1500#. RUN PKR THRU PERFS & RESET @ 2503'. FRAC W/15,000 GAL 35#  
X-LINK GEL & 34,400# 12/20 SAND. MAX 4008#, AIR 21.3, ISIP 2075#. SION  
AFE-NO: M399 AFE COST: \$ 42,500 PROPERTY: 0-024278-01  
ECC: \$ 25,575

05/22/91  
13:19:13.2

MERIDIAN OIL COMPANY  
DAILY DRILLING REPORT  
WORKING INTEREST WELLS  
H I S T O R Y

DDR107NB-C  
PAGE: 2

WELL NAME  
OPERATOR

S  
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A  
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E

MOI PART

DP-NO

3-10-91 3-11-91

TD: 2,727 PBD: 2,705

RUN RODS. ONSI AFTER FRAC 50#. FLOW DOWN. POH W/PKR. CUT OFF WH &  
WELD NEW LARKIN HEAD. RIH W/ 6-1/4" BIT & TAG @ 2612'. WASH OUT SAND  
TO 2660'. POH W/BIT. RIH W/MUD ANCHOR @ 2535', PERF SUB & SN @ 2499',  
77 JTS 2-7/8" J-55 TBG. NUWH. SI TIL MONDAY.

AFE-NO: M399 AFE COST: \$ 42,500 PROPERTY: 0-024278-01

ECC: \$ 40,793

3-12-91

TD: 2,727 PBD: 2,705

\*\*\*\*\* T E M P O R A R I L Y D R O P P E D \*\*\*\*\*

TEMPORARILY DROPPED FROM REPORT ON 03/12/91

TURN TO PRODUCTION. RIH W/2" X 1-1/2" X 12' TRAVELING BARREL PUMP, 2'  
X 3/4" ROD SUB, 99 3/4" RODS & 1-1/4" X 12' POLISH ROD. SPACE OUT &  
CLAMP OFF. TURN TO PRODUCTION @ 11AM.

AFE-NO: M399 AFE COST: \$ 42,500 PROPERTY: 0-024278-01

ECC: \$ 44,993