



Southland Royalty Company

July 23, 1982

RECEIVED

New Mexico Oil Conservation Commission
P. O. Drawer DD
Artesia, New Mexico 88210

JUL 26 1982

O. C. D.
ARTESIA, OFFICE

Attention: Mr. Mike Williams

Re: Status of Shugart "A" No. 8
Shut-in Water Injector
Shugart (Y-SR-Q-GB) Field
Eddy County, New Mexico
Sec. 29, T-18-S, R-31-E

Gentlemen:

This letter is in response to your conversation with Mr. John Stark on July 23, 1982, to notify you of what action Southland has taken to change the current shut-in status of the subject well. The well's location is stated above and shown on the attached map.

On June 30, 1982, Southland received approval to temporarily abandon the Shugart "A" No. 8 by placing a cast iron bridge plug above all perforations and pressure testing the casing. A copy of this request is attached. During June 1982, Mr. B. W. Weaver, of your office, witnessed an attempt to temporarily abandon the well by pressurizing the tubing-casing annulus to test the casings integrity. However, during this test water began flowing out the bradenhead, indicating a casing leak. The subject well was left shut-in.

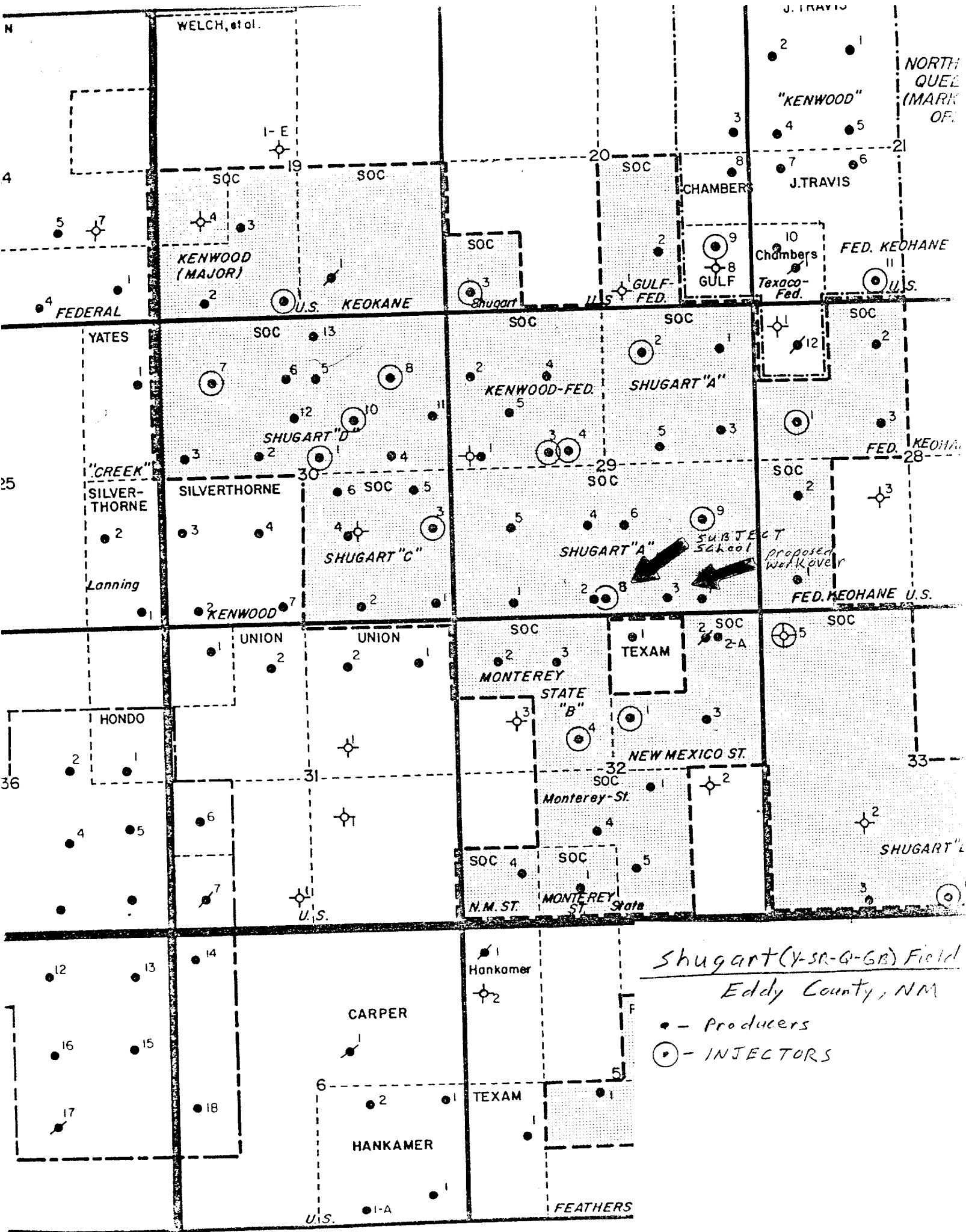
In order to decide if the Shugart "A" No. 8 should be plugged and abandoned or restored to injection, a workover application was made to test additional intervals in the offset producer Shugart "A" No. 3. This workover was approved by Mr. Peter Chester, of the U. S. Department of Interior Minerals Management Service, on July 23, 1982. Therefore, this work will begin as soon as possible. Once the results of the workover on Shugart "A" No. 3 are obtained a procedure to either repair the casing leak and restore to injection or plug and abandon will be made on the Shugart "A" No. 8. If there are any further questions please contact me or Mr. John Stark at the below address.

Very truly yours,

K. W. Harbin
District Production Manager

JRS/slh

Attachments



UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

OPERATOR'S COPY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1421.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well		5. LEASE DESIGNATION AND SERIAL NO. LC-029387	
2. NAME OF OPERATOR Southland Royalty Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1100 Wall Towers West, Midland, Texas 79701		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' FSL & 2390' FWL, Sec. 29, T-18-S, R-31-E		8. FARM OR LEASE NAME Shugart "A"	
14. PERMIT NO.		9. WELL NO. 8	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Unknown		10. FIELD AND POOL, OR WILDCAT Shugart (Y,SR,Q,GB)	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T-18-S, R-31-E	
		12. COUNTY OR PARISH Eddy	
		13. STATE N.M.	

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Temporarily Abandon <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Set CIBP 50' \pm above top perforations.
2. Pressure test casing.
3. Call NMOCC prior to pressure test.

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OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWEEL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED <i>Felix</i>	TITLE District Operations Engineer	DATE 5-28-82
(This space for Federal or State office use)		
APPROVED BY <i>Peter W. Chester</i>	TITLE <i>See attached</i>	DATE <i>5/28/82</i>
CONDITIONS OF APPROVAL, IF ANY: JUN 30 1982 FOR JAMES A. GILLHAM, DISTRICT SUPERVISOR		

See Instructions on Reverse Side