

Form 9-331
(May 1963)UNITED STATES ⁹⁸²¹⁰
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029387 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR

Southland Royalty Company ✓

OCT 5 1982

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas 79701

O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330' FSL & 2390' FWL, Sec. 29, T-18-S, R-31-E

ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shugart "A"

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Shugart (Y, SR, Q, GB)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T-18-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

Unknown

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☒SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. Notify NMOCC prior to rigging up. Artesia, NM office.
2. MIRUPU. Install BOP.
3. Locate csg leak by POH w/tbg & setting the pkr @ various locations & press test tbg-csg annulus.
4. Run Cement Bond Log w/csg collar locator from PBTD to determine top of cement.
5. RIH & set CIBP @ 2550' +. Spot 35' cmt on top of CIBP.
6. The remainder of plugging procedure is dependent on location of casing leak & cmt top. Discuss w/NMOCD representative and Midland. (No matter what the condition, the salt section must be isolated w/cmt plugs above & below).
7. Spot 10 sx cmt plug @ surface. Lay down workstring. RD PU.
8. Install surface marker.
9. Clean up location.

NOTE: Spot 10 ppg mud between plugs.

* Perf ~~4 1/2~~ 4 1/2" casing at 550' & try to circulate cement up annulus behind 4 1/2" to surface & leave cmt. plug in 4 1/2" casing from 550' to 450'. (P. Chester 10/4/82)

RECEIVED

SEP 24 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

F. n. Law

TITLE District Operations Engineer

DATE 9-22-82

(This space for Federal or State use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 4 1982

FOR

JAMES A. GILHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side