

Form 3160-5  
(July 1989)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on reverse  
side)

BLM Roswell District  
Modified Form No.  
NM060-3160-4

5. LEASE DESIGNATION AND SERIAL NO.  
LC-029387-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

RECEIVED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

JAN - 7 1992

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
SOUTHLAND ROYALTY COMPANY

O. C. D.

8. FARM OR LEASE NAME  
SHUGART "A"

3. ADDRESS OF OPERATOR  
P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.  
915-688-6906

9. WELL NO.  
2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

N, 330' FSL & 2310' FWL

10. FIELD AND POOL, OR WILDCAT  
SHUGART (Y-7R-QN-GB)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

29, T-18-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

NOT AVAILABLE

12. COUNTY OR PARISH

EDDY

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☒

ABANDON\*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other) ADD YATES PERFS, ACID., & FRAC.

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

ADD YATES PERFS, ACIDIZE AND FRACTURE STIMULATE.

DIG OUT CELLAR AROUND WELLHEAD DOWN TO TOP OF 8-5/8" CASING TO FIND PART IN 7" PRODUCTION CASING. CUT OFF AND REPLACE 7" CASING FROM ABOVE 8-5/8" CASING TO SURFACE. BACK FILL CELLAR. RIH W/BIT AND SCRAPER TO PBTD TO CHECK FOR OBSTRUCTIONS. RIH W/GR/CCL TOOL AND LOG FROM 3668'+ TO 2000'. PERFORATE YATES FROM 2588'-2612', 2 SPF, 50 HOLES. SET RBP AT 2700'+, SET PKR AT 2650'+. TEST RBP TO 3500 PSI. UNSET PKR AND SET AT 2500'+. BREAKDOWN PERFS W/TWO DRUMS OF TRETOLITE SP358 25% SOLUTION MIXED W/330 GALLONS OF 2% KCL. FOLLOW W/1000 GALLONS OF 7-1/2% NEFE HCL. SPACE OUT 75 - 7/8" RCNBS. TEST TO 3500 PSI. FRACTURE STIMULATE YATES W/18,000 GALLONS 40# BORATE X-LINKED GEL, 54,000# 12/20 BRADY SAND. SI WELL OVERNIGHT. FLOW WELL BACK UNTIL IT DIES. WASH OUT SAND AND RETRIEVE RBP. RIH W/2-3/8" TBG, SET MA AT 2520'+. RIH W/2" X 1.5" X 10' PUMP AND 3/4" RODS. TURN WELL TO PRODUCTION.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Martha L. Perez*

TITLE

PRODUCTION ASST.

DATE

12-30-91

(This space for Federal or State office use)

APPROVED BY

*Robert J. Smith*

TITLE

PETROLEUM ENGINEER

DATE

1/3/92

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side