

Form 3160-5
(July 1989)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on reverse
side)

BLM Roswell District
Modified Form No.
NMO60-3160-4

5. LEASE DESIGNATION AND SERIAL NO.
LC-029387-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
SOUTHLAND ROYALTY COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.
915-688-6906

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

N, 330' FSL & 2310' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
SHUGART "A"

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
SHUGART (Y-7R-QN-GB)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
29, T-18-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
NOT AVAILABLE

12. COUNTY OR PARISH
EDDY

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) ADDED PERFS, ACIDIZED & FRAC'D
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ADDED YATES PERFS, ACIDIZED AND FRACTURED STIMULATED.

10-30-91 TOOH W/PROD. TBG.

10-31-91 SET 7" TBP @ 240'. ATTEMPTED TO LOAD CSG W/2% KCL. LOADED WITHIN 30' OF SURFACE, HOLE IN 7" PROD. CSG @30'+. DIG OUT CSG AND INSTALL 8-5/8 WH. CUT OFF 7" CSG & WELD ON BELL NIPPLE.

11-6-91 LOAD & TEST CSG TO 500# FOR 15 MINUTES, O.K. SET 7" CSG IN SLIPS AND INSTALLED TBG HEAD.

11--7-91 TIH W/ BIT AND SCRAPER, TAGGED PBTD @ 3668'. PERF'D YATED 2588'-2612', 2 JSPF, 50 HOLES.

SET RBP @2720' AND TESTED. PULLED PKR TO 2504' AND ACIDIZED YATES W/110 GALS SP 358 IN 330 GALS 2% KCL. FOLLOWED W/1000 GALS 7-1/2% NEFE HCL & 75 BS. RESET PKR AT 2504'.FRAC'D W/14,200 G 40# BORATE X-LINKED GEL + 29,700# 12/20 BRADY SAND.

11-8-91 TOH W/PKR. RETRIEVED RBP. TIH W/2-3/8" TBG SET AT 2520'.

11-11-91 TIH W/2" X 1-1/2" X 12' RHBC PUMP. SET PUMPING UNIT AND TURN TO PRODUCTION.

18. I hereby certify that the foregoing is true and correct

SIGNED

William L. Perry

TITLE

PRODUCTION ASST.

DATE

12-30-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side