

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL & GAS COMMISSION
Drawer 20
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 029387 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. SHUGART A
3

9. API Well No.
30-015-0563600

10. Field and Pool, or Exploratory Area
SHUGART (Y,7R,Q)

11. County or Parish, State
EDDY COUNTY, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOUTHLAND ROYALTY COMPANY

3. Address and Telephone No.

P.O. Box 51810 Midland, TX 79710

915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 29, T18S, R31E

330' FSL & 1650' FEL

JAN 18 1994

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ADD YATES
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

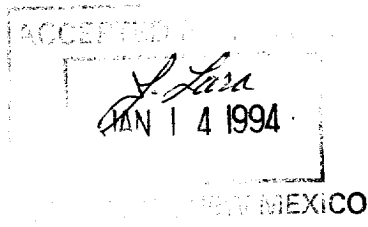
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/6/93: POOH W/PMP AND RDS. ND WH NU BOP. POOH W/TBG. PU BIT AND SCRAPER. RIH AND TAGGED UP AT 352' POOH W/BIT AND JTS.

12/7/93: RU WEDGE. RIH AND CORRELATE W/OPEN HOLE LOG. PERFORATE 2624'-2648'. RD WEDGE. PU SONIC HAMMER. RIH ON TBG TO 2634. RU WESTERN. WASH PERFS 2624-3520 W/2% KCL WTR AND ACIDIZSE W/RESI-SOL ACID 6000 GLS. CIRC HOLE CLEAN W/2% KCL WTR. POOH W/SONIC HAMMER AND TBG. PU RBG AND PKR. RIH TO 2695'. SET RBP AND PU PKR TO 2680'. SET PKR. PU AND PRESSURE TEST RBP TO 5800#. TEST GOOD FOR 10 MINS. RD WESTERN. PULL PKR ABOVE PERF 2624'.

12/8/93: POH W/PKR AND TBG. LD PKR. ND BOP. NU FRAC VALVE. FRAC PERFS 2624-2648 W/6500 GLS OF 35# X LINK GEL AND 20,000 LBS OF 21/20 BRADY SAND. FLOWED.

12/10/93: PU OVERSHOT AND RIH TO 2695. RU MAXI FOAM UNLOAD HOLE. RETRIEVE RBP AND POOH. LD RBP. CLEAN OUT TO 3570. TOH W/WORKSTRING. HANG WELL ON. TURN TO PRODUCTION.



14. I hereby certify that the foregoing is true and correct

Signed Donna Williams

Title PRODUCTION ASSISTANT

Date 12/16/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date