1.	AD. OF CONTRACTIVED D   DISTRIBUTION D   SANTA FE /   FILE /   U.S.G.S. Image: Contract of the second s	REQUEST AUTHORIZATION TO TRA ation - Fort Worth, Texas - 76	MAY 2 5102 Other (Please explain) Re-Entry	Form C-104 Supersedes Old C-104 and C-; Effective 1-1-65 GAS TVED 3 1977 C.C. A office
	If change of ownership give name and address of previous owner			
ч.	20	LEASE Well No. Pool Name, Including Fo 5 Shugart Y, SR, 650 Feet From The South Lin mship 185 Bange	Qn, Gr State, Federa e and Feet From 7	1  or Fee Federal  L(-029387)
U. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Name of Authorized Transporter of Cit []     or Condensate     Address (Give address to which approved copy of Condensate)				County
v.	It well produces off or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spadda Re-entered April 5, 1977 Elevations (DF, RKB, RT, GR, etc.) 3583 Gr Perforations 3174-3184; 3196- 3748-3758; 3774- HOLE SIZE 11" 8" 6-1/4" and 8" TEST DATA AND REQUES: FO OIL WELL	Inghead Gas A or Dry Gas Ny Unit Sec. Twp. Fge. 0 29 18S 31E h that from any other lease or pool, n - (X) XX Date Compl. Ready to Prod. May 16, 1977 Name of Producing Formation On - Penrose - Grayburg -3206: 3212-3222; 3418-34 -3784 TUBING CASING, AND CASING & TUBING SIZE 8-5/8" 7" 4-1/2" OR ALLOWABLE (Test must be af able for this dep	New-Well Workover Deepen Re-Entry: Total Depth 3807 Top Oil/Gas Pay 3174 28; 3478-3484; CEMENTING RECORD DEPTH SET 691 2,725 3,807 Ter recovery of total volume of load oil of the for full 24 houre)	Peed copy of this form is to be sent) Xas 79760 1961 (approx)  Plug Back Same Res'v. Diff. For X P.B.T.D. 3805 Tubing Depth 3798 Depth Casing Shoe 3807 SACKS CEMENT 75 100 300 and must be equal to or exceed top allo
į		May 19, 1977	Producing Method (Flow, pump, gas tig Pump	4. etc.)
	Length of Test 24 hour Actual Pret. During Test 120 bbls.	Tubing Pressure 30 Oil-Bble. 40	Casing Pressure 30 Water-Bbis. 80 (load)	Choke Size  Gas-MCF 30
l	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Slut-in)	Choke Size
	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION MAY 2 4 1977 APPROVED	
	May 20, 1977 (Date)		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition for each pool in multiplication of the filed for each pool in multiplication.	