

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SOUTHLAND ROYALTY COMPANY

3. Address and Telephone No.

P.O. Box 51810 Midland, TX 79710

915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

L, 1650' FSL & 990' FWL

29, T18S, R31E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 029387 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. SHUGART A

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9. API Well No.

30-015-0563800

10. Field and Pool, or Exploratory Area

SHUGART (Y,SR,Q)

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ADD YATES
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/28/93: POH W/RODS AND PMP. NU BOP. POH W/TBG. GIH W/BIT AND CSG SCRPER. UNABLE TO MAKE HOLE AT 3749.71'. POH W/TBG. GIH W/BIT AND BULLDOG BAILER. UNABLE TO MAKE HOLE. LAY DOWN.

11/29/93: POH W/BAILER AND BIT. PU BIT AND DC. PU TBG. GIH TO 3752'. LOAD HOLE W/150 BBL 2% KCL. TAG FILL AND START TO ROTATE. RETURNS SHOW SCALE. CIRC HOLE CLEAN. POH W/TBG-BIT-DC.

11/30/93: PBTD AT 3757'. RU WEDGE. GIH W/GR AND GUN. RUN STRIP 2710 TO 2400. PERFD 2546'2570'. RU HYDRO TEST. GIH W/SONIC HAMMER. TET TBG TO 3720. RD HYDRO TEST. RU WESTER. LOAD HOLE W/2% KCL TREATMENT W/ SONIC HAMMER AT 2746'. PMP 2BPM W/CIRC.

12/1/93: TREAT EACH ZONE OF PERFS. FLUSH W/2% KCL. CIRC HOLE CLEAN. SET PKR AT 26525. TEST PKR, AND CSG. OK.

12/2/93: POH W/PKR. GIH W/RETRIEVING HEAD AT TAG TO 2200'. UNLOAD HOLE W/AIR AND FOAM. GIH TO TOP OF SAND AT +\ -2568'. PU POWER SWIVEL. START TO BRING SAND W/AIR AND FOAM. HOLE CLEAN. PU ABOVE PERFS. GIH LATCH ON RBP UNSEAT AND SWAB HOLE W/AIR AND FOAM. POH W/RBP.

12/3/93: GIH W/RODS AND PMP. SPACED OUT PMP. RECONNECT ALL WELLHEAD PIPING. HANG ON PMP JACK. AND TEST.

ACCEPTED

(ORIG. SGD.) DAVID R. GLASS
16 1993

14. I hereby certify that the foregoing is true and correct

Signed

DONNA WILLIAMS

Title PRODUCTION ASSISTANT

Date 12/10/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date