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PILE BUREAU OF MINES

NEW MEXICO OIL CONSERVATION CO SANȚA FE, NEW MEXICO	MMISSICH Form C-110 Revised 7/1459 VED
File the original and 4 copies with the appropria	ate district office)
CERTIFICATE OF COMPLIANCE AND AU TO TRANSPORT OIL AND NATURAD	L GAS
Company or Operator <b>IVERSON &amp; WELCH</b>	Lease SHUGART
Well No. <u>A-6</u> Unit Letter J 529 TI8S R 3IE	Pool N.S. G. Unate
County EDDY Kind of Lease (State, Fed.	or Patented) FRDRRAT
If well produces oil or condensate, give location of tanks:	Unit N S 20 T TAS TE
Authorized Transporter of Oil or Condensate TEXAS NEW	MEXICO PIPE LINE CO.
Address $P_{\bullet} \circ O_{\bullet} BO$	X 1510
(Give address to which approved copy of this	TEXAS
Authorized Transporter of GasNONE	torm is to be sent;
Address	
i Give address to util	Date Connected
(Give address to which approved copy of this is not being sold, give reasons and also being the sold of the sold o	form is to be sent)
state and also explain its	present disposition:
VENTED	
Reasons for Filing: (Please check proper box) New Wel	II NEW WRLL ()
Change in Transporter of (Check One): Oil ( ) Dry Gas	) C'head ( ) Condensate ( )
Change in Ownership	
	Give explanation below)

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The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

By HULLECOUT
TitleAGENT
Company IVERSON & WELCH
DRAWER W Address ARTESIA, NEW MEXICO
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ONL CONSERVATION COMMISSION / ATENIA DISTRICT OFFICE / ATENIA DISTRICT OFFICE

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TRAIL OF MENES