				9	DIL CONSER Santa Fe, Nev	Mexico				(Form C-104) Revised 7/1/57
			REQ	UEST FOR	R (OIL) -	(GAS)	ALLO	WABLE	ECE	New Well
ፕክ	i. torm	shall be s		y the operator be						
Form C		to be subi	mitted in C	DUADRUPLICA	ATE to the sar	ne District	Office to v	vhich Form (	2-101 was re	noshe allow-
month	of com	igned end pletion of	recomple	A.M. on date c tion. The compl t be reported on	letion date sha	all be that	date in the	case of an the	mell, where	new oil is deliv-
eacd in	to the s	tock tank	s. Gas mus	t be reported on	15.025 psia at	60° Fahre	nheit.		C O	APer
						(Place)	A RD	<b>NEXIC</b>	<b>8</b> /2	(Date)
WE AF	RE HEF	REBY RE	EQUESTI	NG AN ALLOV	<b>WABLE FOR</b>			AS:		(,
	SON d	t IEL	CH	Shugah	3 <b>T A</b>				<u>NE 1/4</u>	<b>SE</b> 1/4,
T	(Compa	iny or Ope	rator) 29	т. 185	(Lease) B <b>SIE</b>	NMPM	Nors	n Sn.Qt	TEEN GB	undpool
Un	at Lotter	, 3ec.					•			
E,	DDY			County. Date	Spudded	<b>TNR 19</b>	, 1901tt	Drilling Co	parted	5615
	Please is	ndicate lo	cation:		y 3280					
D	C	B	A		RVAL - 578					
				Perforations	3536-52	: 3556	-64 -	5280-5	526	
E	F	G.	H ·			D	anth		Depth Tubing	3550
				OIL WELL TEST						
L	K	J	I			bbls.oil.	•• ' b	bls water in	84 hrs.	Choke min. Siz <b>EWAD</b>
			x		id or Fracture		• ;			
M	N	0	Р							Choka
				GAS WELL TEST	-					
1	/_	<u></u>		Natural Prod.	Test:	N	CF/Day; Hou	rs flowed	Choke S	ize
Tubing	,Casing	and Ceme	nting Recon	M Method of Tes	ting (pitot, ba	ck pressure	, etc.):			
Si	10	Feet	Sax	Test After Ac:	id or Fracture	Treatment:		MCF/	Day; Hours f	lowed
8-	5/8	775	50	Choke Size	Method o	f Testing:_			;	
5		<b>38</b> II	200	Acid or Fractu	ure Treatment ((	Give amount	s of materi	als used, suc	h as acid, w	ater, oil, and
			200	sand):	SEE B	ILOW .		¢.		-
				Casing 550 Press. 550				SEPT.		
					er_TELAS	Now 1	TILOO	PIPE L	THE Co.	
				Gas Transport	PHTLE	TPS. PI	F261.2	TH Co.		
Remar	ks: <b>\$</b> 7	60-57	74 -	58.000 GA	LS.OIL C	87.00 4 87.0	DOT SA	1.B., AN B.,		
3556-	31 5813	556-6	4 - 3	3.000 <i>ol</i> l	S. OIL C	20, VOU	IT BAR.			
1000A		) <u></u>	?AQQ1	****	····**********************************	000+****		•••••••		······································
I	hereby	certify th	at the info	ormation given a	above is true a	nd comple	LYERSO		Aleage.	A VS
Approv	ved		SEP 2	5 1961	, 19		0.00	Company or	perator	, / /
	OIL	CONSEI	<b>VATION</b>	COMMISSIO	N.	By:	11.00	M		
						[	1	(Signatur		
By:	//L	Um	Are	u.g	•••••	Title	Send Com	AGENT nunications	egarding we	ll to:
Title		<b>+#8</b> -6 <b>1</b> 8.	INSPECTS		•••••	7		& WELC		
	<b>197</b> 5-			•		D				
						Address	ARTESI	<b>*,</b>	NEXICO	·····

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Cil Conservation Commission ARTESIA DISTRICT OFFICE

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	NEW MEX			ATION COMENICO	OMMISSION	Form Revised 7	G-110 /1/55
<b>(</b> File	the original an CERTIFICAT TO TRA	E OF CO	MPLIAN		R UTHORIZA	ECF	to to
•	perator IV.				Lease	D. SHUGAR	Š
	Unit Let	ter I	29 T	185 <sub>R</sub> 311	Pool N.	S. C. G. FIGE	ind
	es oil or conde	ensate, gi	ve locati	on of tank	s:Unit N		R <b>3IE</b>
	ransporter of (			P.O.BO	<b>T</b> 1510		<u>185 GU.</u>
((	Give address to	o which a	pproved c	opy of thi	s form is to	o be sent)	and the second secon
	ransporter of C						
Address Ba	LRTLESVILLE	o which a	pproved c	opy of thi	s form is to	o be sent)	<u>13/81</u>
	being sold, giv	e reasons	and also	explain i	ts present (	118position:	
(( lf Gas is not l  Reasons for I	Filing:(Please of ansporter of [C	check pro	per box)	New W	/ellNr	r WRLL	( ) nsate ( )
(( lf Gas is not l  Reasons for I	Filing:(Please of the second s	check pro	per box) ): Oil (	New W ) Dry Gas	/ell <u>N</u> ) C'hea	r WRLL	

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this	the 25 day of SEPT.	19 <b>BI</b>	n tor
		B y	STROOPE CHERL
Approved	SEP 2 5 1961	19 Title	AGENT
OIL CO	NSER VATION COMMISSI	ON Comp	any IVERSON & WELCH
By ML	anustrong		DRAWER W 280 ARTESIA, NEW MEXICO
Title	LAND GAS INSPECTION		

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