

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO. 029387 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Convert to water injection

2. NAME OF OPERATOR
Shenandoah Oil Corporation

3. ADDRESS OF OPERATOR
1500 Commerce Bldg., Fort Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1650' FSL & 990' FEL, Sec. 29, T-18S, R-31E, Eddy County,
New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Shugart "A"

9. WELL NO.
9

10. FIELD AND POOL, OR WILDCAT
Shugart (Y, SR, Q, GR.)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T-18S, R-31E

12. COUNTY OR PARISH
Eddy

13. STATE
N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Convert to water input	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 3815' - PBDT 3612'. Well converted as follows:

1. Pulled rods & tubing.
2. Set cast iron bridge plug at 3612'.
3. Ran correlation log and perforated Yates section 2571-2592' with 4 shots/ft.
4. Ran 2" EUE internally plastic coated tubing with necessary packers and down hole flow regulators to isolate water injection into the zones as shown on the attached diagrammatic sketch.

NOTE: This work being performed in accordance with the New Mexico OCC Administrative Order WFX 332.

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APR 6 - 1970

APR 6 1970

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Vice President - Secondary DATE 4-1-70

(This space for Federal or State official use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD PURPOSES
APR 6 - 1970
Date
ACTING District Engineer

*See Instructions on Reverse Side

Shenandoah Repr. --- C.W. Downey, Hobbs, N.M.		
Pat Bates, Ft. Worth, Texas		
PREPARED BY M.R. Kruschke, Sr.	OFFICE Odessa, Texas	PHONE 915-337-2383
Regional Staff Tech.		
Worksheet No. 523	SAVE TIME AND MONEY WITH COMPLETION BY BAKER	
BAKER OIL TOOLS, INC.		
HOUSTON LOS ANGELES NEW YORK		

WELL FLUIDS INITIAL _____ FINAL _____

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