District I

PO Box 1980, Hobbs PM 88241-1980 District II

811 S. 1st Street, Artesia, NM 88210-2834 District III

1000 Rio Brazos Rd., Aztec. NM 87410

District IV

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

Energy, Minerals & Natural Resources Department

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Revised February 1	0,	199
Instructions	on	bac
Submit to Appropriate Distric	t O	ffic

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Operator name and Address Burlington Resources Oil and Gas Company													
P.O. Box 51810								026485  Reason for Filing Code					
Midland, TX 79710-1810											CH 8-1-96		
4 API Number						5 Pool Name 6 Pool Code						Pool Code	
	30-015-	35640		SHUG	ART;	YATES-7RS-QU-GRAYBURG 56439							
7 Property Code O18717 SHUGART						<sup>8</sup> Property N A WTW		9 Well Number 9					
II. 10	Surface	Location					· · · · · · · · · · · · · · · · · · ·						
UL or lot no.	Section	Township	Range	Lot. Idn	- 1	t from the	North/Sou	uth Line	Feet from th	ic	East/West line	County	
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12 Lse Code		ing Method Co		Connection Da								County	
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III. Oil an													
18 Transporter OGRID			nsporter Nam d Address	ne		20 POD		21 O/G	22		ULSTR Location d Description	on	
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IV. Produc	ced Wate	er						ja. Blati					
<sup>23</sup> POD	)				2	POD ULST	R Location	and Desc	ription				
V. Well Co							<del></del>	<del></del>	<del></del>		·		
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77	4 D-4-												
71. VV ell 10 34 Date New C	est Data	5 Gas Delivery	Date	36 Test Dat	ite	37 T€	est Length	<del></del>	38 Tbg. Pres	STUTA	39 C	Sg. Pressure	
		·							108.110.	,5410		sg. riessuie	
40 Choke Size		<sup>41</sup> Oil	42 Water			43 Gas			<sup>44</sup> AOF		45 To	45 Test Method	
16 I hereby certify complied with sand	that the infor	rmation given a	nservation I above is true	Division have be and complete	to	·	OI	L CON	SERVATI	ON I	DIVISION		
he best of my know Signature:	wledge and b	relies.	1			Approved by	<b>r</b> :						
Printed name	25.18/2/	1	Kluf	<u></u>	$-\parallel$	Title:	<u>SUP</u>	ERVIS(	OR, DISTR	I <del>CT II</del>	<del></del>		
llyson E. Mc	Inturff					Tillo.							
Title: Acctg. Asst.						Approval Da	to:	MOV	27 19	36			
Date: Phone:		15-688-689	,1										
47 If this is a char	nge of operate	or fill in the O				vious operato	T			===			
	·					il Inc. O		26485		Acct	g. Asst.	10-3-96	
	Previo	ous Operator Si	gnature			Printed	l Name		-		Title	Date	