

LAS CRUCES
029387 (B)

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

NOV 21 1968

U. S. GEOLOGICAL SURVEY GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

DEC 19 1967

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company IVERSON & WELCH Address ARTESIA, NEW MEXICO
Lessor or Tract SHUGART Field N. SHUGART Q 7 State NEW MEXICO
Well No. I-C Sec. 30 T. 18S R. 31E Meridian N.M.P.M. County EDDY
Location 330 ft. N. of S Line and 330 ft. E. of E Line of 30-18S-31E Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **NOVEMBER 2, 1960** Signed _____ Title **AGENT**

The summary on this page is for the condition of the well at above date.

Commenced drilling AUGUST 26, 1960 Finished drilling OCTOBER 14, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3611 to 3625 No. 4, from _____ to _____
 No. 2, from 3631 to 3646 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
-5/8	10 lb.	16	Waco	7.11	Shoe	Cut and pulled from	From—	To—	Purpose
				3889			3611-3625		
				HISTORICAL OF OIL OR GAS WELL			3631-3646		

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
	715	75	DENTON		
3	3689	150	DENTON		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Al. Cu. Size 7

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from 0 feet to 5500 feet, and from _____ feet to _____ feet.

DATES

Put to producing ~~October 22~~ 19 ~~19~~

The production for the first 24 hours was 90 barrels of fluid of which none % was oil; %

emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2400 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

ROMER LOWREY, Driller GENE RUSHING, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	WELL FORMATION
		8017	TO AT THE
		8018	LOC. 101
		8019	WHETHER FROM LN. OR SAMPLE
		8020	TIME
		8021	DATE—200
		8022	TIME
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		8100	TIME

