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SANTA FE /	l 1	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE	
FILE /			
	<del></del>	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE	+		RF-
TRANSPORTER OIL /		•	~ C E ,
GAS /	4-4	arphi	
OPERATOR	<del> - </del>	1	Alla
I. PRORATION OFFICE Operator			
	Oil Corporation		AUG > 19E7
Address 406 Mutual	Savings Bldg., Fort Wo	rth, Texas 76102	De la Contraction de la Contra
Reason(s) for filing (Check prop		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry	Gas 🗔	
Change in Ownership X		densate	
Silvingo III Guinto III p			
If change of ownership give no and address of previous owner		B <del>ooker Bld</del> g., Artesi	a, New Mexico
II. DESCRIPTION OF WELL		Formation Kind of Lea	se Lease No.
Lease Name	Well No. Pool Name, Including	State Feder	er de te dal
Shugart "C"	2 Shugart <del>-Ot</del>	ieens 9194 Feder	029387
Unit Letter 0;	330 Feet From The South	ine and <u>1650</u> Feet From	The East
Line of Section 30	Township 18S Range	31E , NMPM, E	ddy, County
II. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL O	GAS	
Name of Authorized Transporter	<b>~-</b>	Address (Give address to which appr	
Texas-New Mexico	Pipeline Company	Box 1510 Midland,	Texas
'Name of Authorized Transporter	of Casinghead Gas 👿 or Dry Gas 🗌	Address (Give address to which appr	oved copy of this form is to be sent)
Phillips Petrole	eum Company	Bartlesville, Okla	homa
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 30 18S 31F	,	unknown
	ed with that from any other lease or poo		Olikilowii
V. COMPLETION DATA	Oil Weli Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v
Designate Type of Com		New Well Workover Deepen	Plug Back Same Res V. Dill. Res V
			To Born
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations $(DF, RKB, RT, GR,$	etc.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth Gashig bloc
	TUBING, CASING, A	ND CEMENTING RECORD	T
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be	e after recovery of total volume of load of	il and must be equal to or exceed top allow
OIL WELL	able for this	depth or be for full 24 hours)	24
Date First New Oil Run To Tan	ks Date of Test	Producing Method (Flow, pump, gas	illi, etc./
			Lot V. dies
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
'		<del></del>	
GAS WELL		T Date	Complete of Condonnate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (shut-in)

Supervisor of Secondary (Title)

> August 2, 1967 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Casing Pressure (Shut-in)

TITLE

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Choke Size

GIL AND GAS INSPECTO

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.