

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL
LC-029390 029387-B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Southland Royalty Company	8. FARM OR LEASE NAME Shugart "C"
3. ADDRESS OF OPERATOR 21 Desta Drive, Midland, Texas 79705	9. WELL NO. 2
10. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FSL & 1650' FEL, Sec. 30, T-18-S, R-31-E	10. FIELD AND POOL OR WILDCAT Shugart (Y,SR,Q,G)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T-18-S, R-31-E	12. COUNTY OR PARISH Eddy
13. STATE N.M.	

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)
Unknown

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input checked="" type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Notify BLM and NMOCD prior to RU.

- 1) MIRUPU. Install BOP. Truck in 2-7/8" workstring.
- 2) RIH with Cement Retainer on 2-7/8" to $\pm 1200'$ and set. Establish pump-in rate and pressure. Sting out and pressure test casing to ± 500 psi.
- 3) Sting into retainer and pump ± 500 sx Class "C" with 2% CaCl [total volume of tubing, tubing - casing annulus + open hole = 520 cf +25% excess] to ± 500 psi. above pumping pressure.
- 4) Sting out of retainer and spot ± 50 cement on top to $\pm 1150'$. Displace Hole to $\pm 700'$ with 10 ppg brine with gel. Pressure test to ± 500 psi. POH.
- 5) RU wireline truck. Perf 4 squeeze holes at $\pm 795'$. Connect to 7" casing and establish circulation to surface.
- 6) Pump ± 280 sx Class "C" with 2% CaCl (7" capacity + 7" x 8-5/8" annulus = 290 cf + 25% excess). When cement to surface, close in bradenhead and squeeze to ± 500 psi. over pumping pressure.
- 7) Connect to 8-5/8" casing. Pump ± 32 sx Class "C" with 2% CaCl cement down 8-5/8" (est. TOC @ 240' or volume = 34 cf).
- 8) RD PU. Install dry hole marker. Clean and restore location.

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy Nokes TITLE Operations Tech III DATE 4/25/88
(This space for Federal or State office use)
APPROVED BY Shannon J. Shaw FOR: OPERATIONS DATE 4.25.88
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side