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m 3160-5	UNITED STATES	18. 1 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
1000	PARTMENT OF THE INTERIO		Budget Bureau No. 1004-0135
BUREAU OF LAND MANAGEM			Expires: March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS			LC 029387 B
to not use this form for prop	osals to drill or to deepen or red ATION FOR PERMIT-" for suc	entry to a different reservol	6. If Indian, Allottee or Tribe Name 7.
<b>T</b>	SUBMIT IN TRIPLICATE	の世代的ない	7. If Unit or CA, Agreement Designation
Type of Well Oil Well Gas Well X Other W Name of Operator	//₩	MDV 1 1 1943	8. Well Name and No. SHUGART C
SOUTHLAND ROYALTY COMP	ANY		# 3
Address and Telephone No.			9. API Well No.
P.O. Box 51810 Midland,		915-688-6943	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M SEC. 30, T18S, R31E	1., or Survey Description)		SHUGART (Y,SR,Q,G)
1650' FSL & 330' FEL			11. County or Parish, State EDDY CO., NM
	ATE BOX(s) TO INDICATE NA	TURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTIO	N
Notice of Intent		onment	Change of Plans
X Subsequent Report		apletion	New Construction
Subsequent Report			
Subsequent Report		ing Back	Non-Routine Fracturing
Final Abandonment Notice		ng Back 3 Repair Ag Casing	Water Shut-Off
<b>—</b>		g Repair ng Casing	Water Shut-Off Conversion to Injection Dispose Water
Final Abandonment Notice	Casin, Alteri Other	g Repair ng Casing	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
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