

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **WIW**

2. Name of Operator

SOUTHLAND ROYALTY COMPANY

3. Address and Telephone No.

P.O. Box 51810 Midland, TX 79710

915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 30, T18S, R31E

1650' FSL & 330' FEL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 029387 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. **SHUGART C**
3

9. API Well No.

10. Field and Pool, or Exploratory Area
SHUGART (Y,SR,Q,G)

11. County or Parish, State
EDDY CO., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/4/93: MIRU. RLSD INJECTION PKR. POOH W/JTS AND PKR.

10/5/93: RIH W/BIT TO 3600. POOH W/BIT. RIH W/CIBP SET AT 3375. CIBP DID NOT SHUT OFF WATER FLOW. RAY SMITH W/NMOC D APPROVED SETTING CICR AT 2405. SQZD 60 SXS BELOW AT 1500 PSI. STUNG OUT CAPPED W/20 SXS. CIRCULATED MUD. POOH W/TBG. PERFORATED AT 1915. RIH W/CICR TO 1865. LEFT SWINGING.

10/6/93: SET CICR AT 1865. SQZD 30 SXS CMT BELOW AT 1200 PSI. CAPPED CICR W/6 SXS CMT. POOH W/TBG. PERFORATED AT 820. HAD WATER FLOW. RAY SMITH W/OCD APPROVED SETTING CICR AT 797. SQZD 150 SXS BELOW. DISPLACED 1 BBL BELOW CICR. STUNG OUT. POOH W/TBG.

10/7/93: RIH W/TBG. STUNG INTO CICR AT 797. COULD NOT PUMP INTO. CAPPED CICR W/15 SXS CMT. POOH W/TBG. PERFORATED AT 400 AS AUTHORIZED BY RAY SMITH W/NMOC D. PMPED 75 SXS CMT FROM SURFACE. WOC 4 HRS. (NO CIRCULATION OUT ANNULAS). TAGGED CMT AT 80'. TIED ONTO ANNULAS. COULD NOT PMP INTO. FILLED 5 1/2" CASING W/ CMT TO SURFACE. RDMO. CUT OFF CSG 3' BELOW SURFACE. INSTALLED P & A MARKER.

LOCATION NOT CLEANED AS OF THIS DATE. WILL FILE FOLLOWUP SUNDRY UPON COMPLETION OF CLEANUP.

14. I hereby certify that the foregoing is true and correct

Signed

DOMINA WILLIAMS

Title **PRODUCTION ASSISTANT**

Date **10/14/93**

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) JOE G. LARA

Title

Petroleum Engineer

Date

11/10/93

Conditions of approval, if any: