

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARTESIA, NEW MEXICO 11/25/62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

V. S. WELCH

SHUGART D

1-D

SW

NE

(Company or Operator)

, Well No. _____, in _____ 1/4 _____ 1/4,

G

(County or Operator)

SO

T

18 S

(Range)

51 E

NMPM,

UNDESIG. SHUGART

Pool

Unit Letter

EDDI

County. Date Spudded

9/6/62

Date Drilling Completed

11/10/62

Please indicate location:

Elevation

Total Depth

3803

PRTD

3803

Top Oil/Gas Pay

3762

Name of Prod. Form.

GRAYBURG

PRODUCING INTERVAL -

3762 to 3778, 96 HOLES

Perforations

Open Hole

Depth

3803

Depth

3780

OIL WELL TEST -

Natural Prod. Test:

20

bbls. oil,

bbls water in

24

hrs,

min.

Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used):

200

bbls. oil,

bbls water in

24

hrs,

min.

Choke

3 1/2" AB

GAS WELL TEST -

Natural Prod. Test:

MCF/Day; Hours flowed

Choke Size

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.):

Size

Feet

Sax

8-5/8	763	110
5-1/2	3803	125

Test After Acid or Fracture Treatment:

MCF/Day; Hours flowed

Choke Size

Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand):

(SEE BELOW)

Casing

Tubing

Date first new

11/13/62

Press.

oil run to tanks

Oil Transporter

TEXAS NEW MEXICO PIPE LINE COMPANY

Gas Transporter

Remarks: ON 11/14/62 PERFORATED THE 3 1/2" CASING FROM 3762 TO 3778 WITH 96 HOLES. ON 11/15/62 TREATED WITH 50,000# OF SAND AND 1400 BARRELS OF LEASE OIL.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 26 1962, 19____

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

V. S. WELCH

(Company or Operator)

By: T. F. Welch

(Signature)

Title:

Send Communications regarding well to:

Name:

V. S. WELCH

Address:

ARTESIA, NEW MEXICO

AGENT

RECEIVED
NOV 26 1962

D. C. C.
ARTESIA, OFFICE

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
Mr. Conner Received	6
Mr. [illegible]	
Mr. [illegible]	3
Mr. [illegible]	1
Mr. [illegible]	1
Mr. [illegible]	
Mr. [illegible]	
Mr. [illegible]	
Mr. [illegible]	1
FILE	
BUREAU OF MINES	