## MEXICO OIL CONSERVATION COM SSION RECEIVED

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			•	•			(Date)
	•			_	_	SE	, <b>II</b>
v or Open	ator)		(Lease)				
, Sec	<i>50</i>	T. 183 R	SIE NA	IPM., UNDE	SIG. SI	HUGART	Po
72		County. Date Sp	udded	A / Um Dat	o Drilling 0 <b>3747</b>	capleted	
dicate: loc	ation:	Elevation	3450	iotal Depth_	-	OURRI	- 00
В	A			Name of Proc	· rorm.	•	-
			<del>-</del>			•	
+ -	n l	Perforations	3400-60)	300Z-7Z		Den+h	7075
4	Д	Open Hole		Casing Shoe	3747	Tubing_	3735
<b></b>		OIL WELL TEST -					
J J	I		t. IO bble	oil. 🖚 🗀	bls water in	24 hrs.	Chok ➡ min. Siże
				•			
0	P						Choke
			DD1s, Oil,	bbis	water in <b>X4</b>	nrs,	min Size
<u> </u>	الريبا	GAS WELL TEST -	•	-			
	650/W	Natural Prod. Tes	t:	MCF/Day; Hou	rs flowed	Choke	Size
and Gemen	ting Record	Method of Testing	(pitot, back pre	ssure, etc.):			
Feet	Sax						
10	50						
	~ A						
747	<i>I50</i>		<b>*</b>		als used, su	ch as acid,	water, oil, an
<del></del>		sand):	(SEE	BELOW)		-	
1	·	Casing Press.	Tubing D Press. — o	ate first new il run to tanks_	Marry	BER II	1982
			<b>新世子 4 在</b> 2				
					-		
TT / = /	60 B#	•	T/00 ALG	THU BOAH	<b>8450 5</b>	180.	220 7274
aTAE	ATAD	IATAUV <sub>O</sub> .VVI	T		···-	#### ****	~ ************************************
		***************************************		*****************			*************************
				1_4_	با سب الم	u.dadaa	
ertify that	t the infor	mation given abov	e is true and co	mplete to the be	st of my kno	wledge.	
ertify tha	t the infor	mation given abov	re is true and co		st of my kno	elch	
<u> </u>	1UV 2 I	1962	re is true and con			elch	20
<u> </u>	1UV 2 I	mation given above 1962 COMMISSION	re is true and con 19 By:			perator)	le Q
<u> </u>	1UV 2 I	1962	19 By:	Theene	Company of	perator)	le Q
<u> </u>	1UV 2 I	1962	By:	Theew	Company of	perator), re)	Le Q well to:
CONSERV	1UV 2 I	1962	19 By:	Theew	Company or (Signatu	perator)  re)  regarding	Le Q well to:
<u> </u>	1UV 2 I	1962	19 By:	Send Com	Company of	perator)  re)  regarding	LeQ well to:
	dicate loc  B  G  G  And Gement  Feet  46  747	J I  O P  A Solution:  B A  G H  J I  O P  A Solution  Feet Sax  46 50  747 I50	A CH SHUGART  By or Operator)  Sec	EBY REQUESTING AN ALLOWABLE FOR A WILL SHIPMART D  Or Operator)  County. Date Spudded.  Elevation  Top 0i1/Gss Pay  Perforations  Open Hole  OIL WELL TEST  Natural Prod. Test:  I oad oil used):  GAS WELL TEST  Natural Prod. Test:  Method of Testing (pitot, back pre Test After Acid or Fracture Treatm Method of Testing (pitot, back pre Test After Acid or Fracture Treatm Method of Testing (pitot, back pre Test After Acid or Fracture Treatm Method of Testing (pitot, back pre Test After Acid or Fracture Treatm Method of Testing (pitot, back pre Test After Acid or Fracture Treatm (Give as Sand):  Casing Tubing Deress.  Oil Transporter  Gas Transporter  TEXAS	SHUGART D., Well No	EBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  SHIPART D	EBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  SHUGART D , Well No. 2-D , in. SE  y or Operator)  Sec. 50 T. 18S , R. 31B , NMPM., UNDESIG. SHUGART  DY  County. Date Spudded. 9/II/68 Date Drilling Completed Elevation Top 011/Gss Pay S450 Name of Prod. Form. QUERN  PRODUCING INTERVAL -  Perforations S450-80; 3682-72  Open Hole

PERVATION COMMISSION