

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONVS. COMMISSION

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
21 Desta Drive, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 2310' FNL & 1650' FWL, Sec. 30, T18S, R31E

5. PERMIT NO.

6. ELEVATIONS (Show whether OF, RT, GR, etc.)
Unknown

5. LEASE DESIGNATION AND SERIAL NO.
LC-029387-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Shugart "D"

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Shugart (Y, SR, Q, G)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T18S, R31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/14/89 MIRU

6/16/89 Swage out collapsing csg. @ 2350'. Spot 30 sx cmt @ 3350'. POH. SD til Monday.

6/19/89 Tag plug @ 2451'. Displace csg. w/ 9# mud-laden brine. TOH. Perf. 4 squeeze holes @ 1960'. Set cmt retainer @ 1860'. Pumped 50 sx Cl. "C" cmt w/ 2% CaCl₂. Cap retainer w/ 50 sx cmt. TOH. Perf. 4 squeeze holes @ 750'. Pumped 240 sx Cl. "C" cmt w/ 2% CaCl₂. Cmt. circ. to surface. Cmt in 5 1/2" @ surface. SDFN.

6/20/89 Cut off well head. Install dry hole marker

P & A'ed per BLM.

RECEIVED
SEP 21 11 39 AM '89
CARBON MONOXIDE
AREA MONITORING

18. I hereby certify that the foregoing is true and correct

SIGNED Robert L. Bradshaw TITLE Sr. Staff Env./Reg. Spec. DATE 9/20/89

(This space for Federal or State office use)

APPROVED BY Adam Silank TITLE PETROLEUM ENGINEER DATE 10/2/89

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under this act retained until
surface restoration is completed.

*See Instructions on Reverse Side

Post ID-2
10-13-89
P&A