

Form 9-330

A 10x10 grid with a small dot in the top-left cell and the number 0 in the bottom-right cell.

MAY 17 1962

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029387 (d)
LEASE OR PERMIT TO PROSPECT _____

RECEIVED UNITED STATES
DEPARTMENT OF THE INTERIOR
MAY 16 1962 GEOLOGICAL SURVEY
S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company R. S. Silverthorne Address P. O. Dr. 2031 Plainview, Texas
 Lessor or Tract Kenwood Field Shugart State N. M.
 Well No. 1 Sec. 30 T. 18N R. 31 Meridian NMPM County Hddy
 Location 330 ft. 3 of S. Line and 2310 ft. 3 of S. Line of 30-18-31 Elevation _____

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. R. Gannon

Date May 11, 1962 Title Agent-Consultant

The summary on this page is for the condition of the well at above date.

Commenced drilling 9/8, 1961 Finished drilling 10/13, 1961

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2512 to 2582 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 700 to 750 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
4 1/2	24	8	1458	8000	open	111026	3572	31	water
7	30	8	1458	8000	open	111026	3572	31	water
5 1/2	14	8	1458	2630	11026	111026	3572	31	prod.
HISTOLOGY OF OIL OR CV2 MATT									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	800	50	pump		
7	820	100	"		
5 1/2	2650	100	"		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 3661 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

May 11, 19 62 Put to producing 4/30 19 62

The production for the first 24 hours was 35 barrels of fluid of which 20 % was oil; % emulsion; 40 % water; and % sediment. Gravity. °Bé

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	40	40	Surf. Sd. & Caliche
40	465	425	Red Beds
465	615	150	Anhy.
615	1860	1245	Salt & Anhy.
1860	2165	305	Anhy.
2165	2270	105	Sd. & Anhy.
2270	2485	215	Dolo. & Sd.
2485	2600	115	Sd. & Dolo.
2600	3160	560	Dolo. with Sd. Strps.
3160	3225	65	Sd.
3225	361	436	Dolo. & Sd.
			Base Salt
			Yates
			Queen
			1860
			2165
			3160

1. NAME OF PARTY TO BE REGISTERED
2. SOCIAL NUMBER
3. U.S. LAND OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

000739

LOG OF OIL OR GAS WELL

The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.

Signed _____

11

Location of _____ of _____ and _____ of _____
Well No. _____ Section _____ Township _____ Meridian _____
County _____ State _____

Address _____
_____ State _____

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Continued drilling _____, 19____
 The summary on this page is for the condition of the well as above dated _____, 19____
 Twp. _____, R. _____, S. _____

OLIF LE GARD SANDS 20 JIO

to 100 ft. from shore to 100 ft. from shore

to 100 ft. from shore to 100 ft. from shore

to 100 ft. from shore to 100 ft. from shore

COMAR RETAW TNAHDFNA

..... 03	 03
..... 03	 03

CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was sidetracked, or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pigs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43061-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]