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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Replaces Old O-104 and O-105
Effective 1-1-85

OCT 31 '88

O. C. D.
ARTESIA, OFFICE

I. Operator
Manzano Oil Corporation 505/623-1996
Address
P.O. Box 2107/Roswell, NM 88202-2107
Reason(s) for filing (Check proper box)
New well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ Other (Please explain)
Change of Operator effective 11/1/88

If change of ownership give name and address of previous owner Previous Operator: R. Q. Silverthorne, P.O. Drawer 10

Plainview, TX 79072

II. DESCRIPTION OF WELL AND LEASE

Lease Name Kenwood	Well No. 1	Pool Name, Including Formation Shugart-Yates-SR-O-CR	Kind of Lease State, Federal or Fee	Lease No. LC-029387 (d)
Location Unit Letter N : 330 Feet From The South Line and 2310 Feet From The West Line of Section 30 Township 18S Range 31E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510, Midland, TX 79702					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit M 30	Sec. 30	Twp. 18S	Rge. 31E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New well	Workover	Deepen	Plug Back	Some Restr.	Other Restr.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.D.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		Test ID-3
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	11-4-88 Chg. OK
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED NOV 3 1 1988

BY Original Signed By
Mike Williams

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Jackie Midkiff/Landwoman

10/26/88

(Date)