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DISTRICT II
P.O. Drawer DD, Astonia, NM \$8210

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State of New Mexico inergy, Minerals and Natural Resources Dep.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AN 29 1993

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM \$7410

C. C. D.

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OF AND AUTHORIZATION

I		TO TRA	NSPO	ORT OIL	AND NA	TURAL GA		A BU N-			
Operator									1		
Hanson Operating Company, Inc.								30-015-05648			
P.O. Box 1515, Re	oswell	, New	Mex	ico	88202-	1515					
Reason(s) for Filing (Check proper box)						et (Please expl	ain)				
New Well		Change in	•			e of Op					
Recompletion X	Oil Casinghese	_	Dry Gas Conden	_	Chang	e of Tr	anspor	ter Ef	fective	3/1/93	
If change of operator give name					D O	Box 210	17. Pos	wo11	NIM RR?	02-2107	
and address of previous operator Hall Zano Oli Colporation, 1:0. Box 2107, Robwelly Mil 00202 2107											
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease No. Lease No.											
Lease Name	Well No. Pool Name, Including 2 Shugart-Y				0.44			of Lesse No. Federal or Fee LC-029387D			
Kenwood Location	2 Shugart-Yates-SR-Q-GR LC-029387D										
Unit Letter M	3	30	Feet Fro	om The So	outh Lin	and 660)· Fe	ect From The	West	Line	
	Um Last										
Section 30 Townshi	<u> 18S</u>		Range	31E	, N	MPM,	Eddy			County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil Y or Condensate Address (Give address to which approved copy of this form is to be sent)											
Scurlock Permian	P.O. Box 4648, Houston, TX. 77210-4648										
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, Unit Sec. Twp.				Rge.	ls gas actuall	y connected?	When	17	7		
give location of tanks.	Mj	30	185	31E			<u> </u>				
If this production is commingled with that	from any other	er lease or	pool, giv	e comming!	ing order numi	ber:					
IV. COMPLETION DATA		Oil Well		ias Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	12	_i`		<u> </u>		<u> </u>	<u> </u>	i	<u>i</u>	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
	No. DEC CO. and No. of Backging Company				Top Oil/Gas Pay			Tubing D-	Tubing Doorb		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation							1 aoing Del	Tubing Depth		
Perforations					1			Depth Casin	ng Shoe		
							-				
TUBING, CASING AND					CEMENTI		n	$\overline{\mathbf{T}}$	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			OCOTED TO 3			
								1 2-5-93			
								cm cp			
THE PROPERTY AND PROPERTY	TEAR	HOW	ADIE		L			<u></u>	<u> </u>		
V. TEST DATA AND REQUES OIL WELL (Test must be after r.	ecovery of to	LLLUW!	of load o	oil and must	be equal to or	exceed top all	owable for th	is depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes				Producing M	ethod (Flow, pr	ump, gas lift,	etc.)	•		
					0-2-5			Choke Size			
Length of Test	Tubing Pressure			Casing Pressure							
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	Gas- MCF		
Second 1 tons scanning 1					<u> </u>			1			
GAS WELL	-1,					•					
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
					Caring Draggion (Chief in)			Choke Size			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-m)			Casing Pressure (Shut-in)				\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			
THE OWN AMON CONTROL	ATE OF	COM	TAN	JCF	1						
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul	ations of the	Oil Conser	vation			OIL CO	ISERV	ATION	DIVISIO	ON	
Division have been complied with and that the information given above								1011.0	0.4000		
is true and complete to the best of my knowledge and belief.					Date ApprovedJAN 2 9 1993						
(Sat m Genes)					ORIGINAL SIGNED BY						
Signature					∥ By_		MIKE WI	LLIAMS -			
Pat McGraw Production Analyst							SUPERVI	SOR, DIS	TRICT #		
Printed Name / 93				 	Title		•				
Date		Tele	ephone N	ło							

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.