Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240								Revised 1-1-57 See Instructions (14) at Bottom of Page			
DISTRICT II P.O. Drawer DD, Artenia, NM 88210	OIL CONSERVA P.O. Boy Santa Fe, New Mey				ox 2088	x 2088					
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST FC		TOMVE	BLE AND	AUTHORIZ	ZATION	ار بې مېمې د. مې	يو مي مي مي مي منهن مي	le di	
I		TO TRA	NSP	ORT OIL	AND NA	TURAL GA	S	PI No.			
Operator HANSON OPERATING CO	MPANY.	INC.	\checkmark					015-056	48		
Address											
P.O. Box 1515, Rosw	ell, No	ew Mexi	<u>co</u>	88202-		er (Please expla	 شرا		<u>_</u>		
Reason(s) for Filing (Check proper box) New Well		Change in	Transpo	arter of:Cł	nange Nar	ne of Wel	1 from:	Kenwoo	d Fed. #	2	
Recompletion	Oil		Dry G						Waterflo	od Unit #3	
Change in Operator	Casinghe		Conder		FFECIIVI	E: June	1, 1993			J	
If change of operator give name and address of previous operator											
IL DESCRIPTION OF WELL	AND LE	ASE	Dool N	ame Inchuli	ne Formation	<u></u>	Kind	Lesse		ase No.	
Lease Name Well No. Pool Name, Includin Benson Shugart Waterflood Un #31 Shugart-Ya					tes-SR-Q-GR State, C			Federal or Fe	LC-02	9387D	
Location						660)		Noct		
Unit LetterM	:33	0	Feet Fi	om The	South Lin	e and660	, Fe	et From The	west	Line	
Section 30 Townshi	, 18S		Range	31E	, NI	MPM,	Edo	ly	<u> </u>	County	
	000000			T. N. A. T. T. T	DAT CAS						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conden			Address (Giv	e address to wh	ich approved	copy of this f	orm is to be se	ni)	
Scurlock Permian Corp	Scurlock Permian Corporation					x 4648, H					
Name of Authorized Transporter of Casing	phead Gas		or Dry	Cas 🛄	Address (Giv	e address to wh	ich approved	copy of this f	orm is lo be se	ní)	
If well produces oil or liquids,	Unit	Unit Sec. Twp. Rge. 16 g				is gas actually connected? When 1			?		
give location of tanks.	M 30 18S 31E										
If this production is commingled with that it IV. COMPLETION DATA	from any of	Oil Well		Gas Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			i		i			ļ	<u>i</u>	i	
Date Spudded	Date Corr	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					J				Depth Casing Shoe		
		TIDDIC	CAST		CEMENTI	NG PECOP	0	<u> </u>			
HOLE SIZE	TUBING, CASING AND				DEPTH SET			1	SACKS CEMENT		
note size							Port ID-3				
								6-27-15			
					1				<i>ug</i> = <i>u</i>		
V. TEST DATA AND REQUES	ST FOR	ALLOWA	ABLE	· · · · · · · · · · · · ·	· · ·			a death as be	for full 24 hou		
OIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of I		of load	oil and must	Producing M	ethod (Flow, p	omp, gas lift, i	s acpin or de elc.)	JUT JULI 27 ROL		
Date Ling lack Of King 10 1808	LALE UI ICH							ï			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas-MCF			
	.l	<u> </u>						_1,	<u></u>	. <u></u> .	
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	a sale/MMCF		Gravity of Condensate			
					Carlos Dari				Choke Size		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)						
VI OPERATOR CERTIFIC	ATE O	F COMF	PLIA	NCE	-			ATION	עטעוס		
VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					11	OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Det	Date Approved JUN 2 1 1993					
_						e vhhione	· · · · · ·				
Patiera A. Mex	teau				By_		INAL SIGI				
Signature Patricia A. McGraw Production Analyst						MIKE	WILLIAM	S			
Printed Name June 17, 1993	7, 1993 $505/622-7330$					SUPE	RVISOR,	DISTRIC	<u>Γ </u>		
Date			ephone	No.							
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.