- Submit 5 Copies Appropriate District Office DISTRICT I	.*	inergy, i			lew Mexico tural Resourc	ces Dep	ent		Form C- Revised : See Instr	1-1-89 uctions (	
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088							Concel	at Bottor	n of Page'	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM \$7410				•				2.9.1993			
L.	REQ	UEST F	OR AL	LOWA	BLE AND A	AUTHOR TURAL G	AS -m	APING			
Hanson Operating (	Compar	ıy, In	c.				1	-015-056	549		
Address					88202-1	515					
P.O. BOX 1515, ROS Reason(s) for Filing (Check proper box)	swell,	New	MEXI			et (Please exp	lain)	<u></u>			
New Well	Oil		a Transpo Dry Ga					Effecti ter Effe			
Change in Operator	Casinghe	_	] Conden	_			anspor				
If change of operator give name Man and address of previous operator Man	nzano	0i1 C	orpo	ratio	n, P.O.	Box 21	07, Ro	swell, N	M. 88	3202-2107	
IL DESCRIPTION OF WELL	AND LE	1					•. 				
Kenwood		Well No.			ing Formation Yates-S	r-Q-GR		of Lease Federal or Fee		ue No. 29387D	
Location		<u> </u>					<u>_</u>		· ·		
Unit Letter L	_:1	1650	_ Feet Fn	om The	South Line	and33	50 F	eet From The	West	Line	
Section 30 Townshi	p 185	5	Range	31E	, NI	MPM,	Eddy			County	
III. DESIGNATION OF TRAN	SPORTI	ER OF O	TI. AN	D NATI	RAL GAS						
Name of Authorized Transporter of Oil		or Conde			Address (Giv			t copy of this form			
Scurlock Permian Name of Authorized Transporter of Casinghead Gas or Dry Gas								louston, TX. 77210-4648 proved copy of this form is to be sent)			
		لــــا 	<u></u>								
well produces oil or liquids, Unit Sec. Twp. we location of tanks. M 30 188				is gas actually	y connected?	When	When ?				
If this production is commingled with that i						xer:		- <u></u>			
IV. COMPLETION DATA		Oil Wel		ias Well	New Well	Workman	Deepen	Phie Back S	ma Party	Diff Res'y	
Designate Type of Completion	- (X)			ALE WCU	i i	WOLKOWER	Depe				
Date Spudded	Date Corr	ipl. Ready t	o Prod.		Total Depth			P.B.T.D.	·	-	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Performing	Perforations							Depth Casing Shoe			
	+	TUBING			CEMENTI				CKB CENE	ATT.	
HOLE SIZE					DEPTH SET			KYCANTIC TROUB			
	<u> </u>	······							25-93		
				+				<u> </u>			
V. TEST DATA AND REQUES	TFOR	ALLOW	ABLE						6.11 24 1		
OIL WELL (Test must be after m Date First New Oil Run To Tank	Date of Te		of load o	ni and must	be equal to or Producing Me				JULI 24 KOLOS		
·											
Length of Test	Tubing Pressure				Casing Pressure						
Actual Prod. During Test	Test Oil - Bbls.				Water - Bbls.			Gai- MCF			
	L				<u> </u>			<u> </u>	. <u></u>	]	
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conden	Bie/MMCF		Gravity of Cox	densaie		
					Contract Dimension (China ta)			Choke Size			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shua-in)			Y Y			
VL OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and is true and complete to the best of my h	ations of the that the info	e Oil Conser remation giv	rvation			DIL CON		ATION D JAN 2 9 1	-	N	
(Lit M. K.	an)				-	•••		SIGNED P	v		
Signature Pat McGraw Production Analyst					By_	II MIKE WILLIAMS					
Printed Name //201/97 Production Analyst Table //201/97 //22-7330					TitleSUPERVISOR, DISTRICT If						
Date	·····	Tel	ephone N	0.							
INCIDUCTIONS. This for	n je to he	filed in a	amalia	nce with	Rule 1104						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.