Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

O. C. D.

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I.	REQUEST FOR ALLOWAE	BLE AND AUTHORIZATIO . AND NATURAL GAS	N
Operator /	7 10 110 101 0111 011	W	ell API No.
Morexco, Inc.			
Post Office Box	481, Artesia, New M	Mexico 88211-0481	
Reason(s) for riting (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		ator Effective 3-1-91
Recompletion	Oil Dry Gas	change of opera	acor Effective 3-1-91
Change in Operator	Casinghead Gas Condensate		
If change of operator give name SOU and address of previous operator	thwest Royalties, Ir	c., Drawer 11390,	Midland, Texas 79702
L DESCRIPTION OF WELL			
Lease Name	Well No. Pool Name, Includ	ing Formation K	ind of Lease No.
Federal E	2 Shugart	-Yates-SR-Q-GR S	tate, Federal or Fee Fed. NM-05603
Location			1 ¢d: NH-03003
Unit LetterC	: 660 Feet From The _	N Lipe and 1980	Feet From The W Line
Section 31 Township	p 18S Range 3	1E , NMPM,	Eddy County
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	DAL GAR	
Name of Authorized Transporter of Oil	or Condensate	RAL GAS	
Texas-New Mexic		Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Casing		P. O. Box 1510,	Midland, Texas 79702
Phillips Petrol		Address (Give address to which appr	oved copy of this form is to be sens)
		4001 Penbrook, (	Odessa, Texas 79760
give location of tanks.	1 1.00		Vhen 7
If this production is commingled with that	from any other lease or pool, give comming	Yes	11-60
IV. COMPLETION DATA		ping order number:	
Designate Type of Completion		New Well Workover Deep	en Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
			Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	CACKO DELIENT
		Je, moet	SACKS CEMENT
			[02/ + U-3
			7-2-7/
			che op
V. TEST DATA AND REQUES	T FOR ALLOWABLE	<u> </u>	~ /
OIL WELL (Test must be after t	recovery of total volume of load oil and mus	i be equal to or exceed top allowable for	or this depth or he for full 24 hours 1
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls,	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VII. OPPD 1 TO TO TO		(5.00)	37000 3720
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regu	lations of the Oil Conservation	OIL CONSEI	RVATION DIVISION
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved	APR 2 9 1901

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature Rebecca

Printed Name

\_\_March

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Ву

Title

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT I

MIKE WILLIAMS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

<u>Analyst</u>

Title

-6520 Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.