Operator   Iteration for the Nor OFAL GAS     Ministry Post Office Box 5061, Midland, Texas 79704     Reason(t) for Filing (Check proper box)     New Well     Change in Transporter of:     Recomplexion     Other (Please explain)     New Well     Change in Transporter of:     Change of operator     Casinghead Gas     More You operator     If change of operator give name     More You operator     More You operator     If change of operator give name     More You operator     More You operator     If change of operator give name     More You operator     If change of operator give name     More You operator     If change of operator give name     More You operator     If change of operator give name     More You operator     If base of previous operator     If base of previous operator     If base of previous operator     If base of the previous operator     If base of Authorized Transporter of Oil X or Condensate     If base of Authorized Transporter of Coil X or Dry Gas     Name of Authorized Transporter of Coil X or Dry Gas <th><b>+</b></th> <th></th> <th></th> <th>·</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>1</th>	<b>+</b>			·							1		
Milling 24, ass. NR FAU   REQUEST FOR ALLOWABLE AND AUTHORIZATION   ARTESIA OFFICE     TOTRANSPORT CL. MONATURAL GAS   WitATIN:   ARTESIA OFFICE     SDX Resources, Inc.   WitATIN:   WitATIN:     Adams:   Monatural GAS   WitATIN:     Adams:   Dots (Final Code proper ball)   Dots (Final Code)   WitATIN:     Adams:   Dots (Final Code)   Change is Transporter difference   Dots (Final Code)   Change is Transporter difference     Adams:   Dots (Final Code)   Dots (Final Code)   Change is Transporter difference   Change is Transporter difference     In DESCRIPTION OF WILL AND LASS   Monatural Transporter difference   Add difference   Edd difference   Edd difference     Lass Mail   Add difference   Add difference   Add difference   Edd difference   Edd difference     Lass Mail   Tornspie   Issue of Lass   Tornspie   Edd difference   F. O. Box 1510, Milland, Texas 79702     Mains Add Maind Targe of Code add difference   Add difference   Add difference   Edd difference   F. O. Box 1510, Milland, Texas 79702     Mains Add Add difference   Add difference   Add difference   F. O. Box 1510, Milland, Texas 79702     Mains Add Maing	DISTRICT I	Energy, N						Desides of 1 1 PO 116 In State					
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Post Office Box 5061, Midland, Texas 79704     New Will   Cases in Transport of Cases in Operator   Other (Please spake)     New Will   Cases in Stransport of Cases of operator spake   Cases in Transport of Cases of operator spake     Image of operator spake   Difference   Cases in Operator     Image of operator spake   Difference   Difference	Address	/ wen A											
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Late None Pederal P   With No.   Note Name, instanting Formation   State, Predire 21 P   Late NO.     Location Unit Letter   A	If change of operator give name MC and address of previous operator	rexco, Inc	., P. O.	Box 481	, Artes	sia	, Ne	w Mexico	88211-04	81			
Int the structure of the struct			1										
Util Later   A   660   Feet Prom The   E   Lise and   660   Feet From The   E   Lise     Section   31   Township   18 S   Range   31 E   NMTM   Edday   County     III.   DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   County   County   County   County     III.   DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   County   County   County   County     III.   DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   County   County   County   County     III.   DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   County   County   County   County   County     III.   DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   County   County   Text States and the states of the st	Federal F	Well No.	ing Formation -Yates-					Lease No. LC-062	085				
Long   Long <thlong< th="">   Long   Long</thlong<>	Unit LetterA	660	Feet From The	N Line	and6	560	Fee	et From The	E Li	le			
Name of Aubotised Transporter of OU	Section 31 Townshi	e 18.S	Range 3	LE , NA	APM,			Eddy	County				
Texas-New Mexico Probability   P. O. Box 1510, Middland, Texas 79702     Name of Aubidity Thanposer of Cataglesal Cas (A)   P. O. Box 1510, Middland, Texas 79702     Name of Aubidity Thanposer of Cataglesal Cas (A)   P. O. Box 1510, Middland, Texas 79702     Phillips Petroleum Company   A 001 Febric on which approved corp (different in the sense)     4001 Penbrook, O Cataglesal Cas (A)   Desk 1510, Odessal, Texas 79760     If the pedaces of a liquid.   Ubit Sec. (Twp. Rg. tr get settually connected?)   When 7     Production is commission of the other lase or pool, give commissing order names:   - 6-60     V. COMPLETION DATA   Disk Completion - (X)   Oil Weil Ges Weil   New Weil Wotover Deepen Flug Back Isame Rev (D) (Rev V)     Date Spadded   Date Completion - (X)   Oil Weil Ges Weil   New Weil Wotover Deepen Flug Back Isame Rev (D) (Rev V)     Date Spadded   Date Completion - (X)   Oil Weil Ges Weil   New Weil Wotover Deepen Flug Back Isame Rev (D) (Rev V)     Date Spadded   Date Completion - (X)   Oil Weil Ges Weil   New Weil Wotover Deepen Flug Back Isame Rev (D) (Rev V)     Date Spadded   Date Completion - (X)   Oil Weil Ges Weil New Weil Wotover Deepen Flug Back Isame Rev (D) (Rev V)     Date Spadded   Date Completion - (X)   Differ Casing Space     V. COMPLETION DATA   Duse	III. DESIGNATION OF TRAN			RAL GAS	<u> </u>								
Name of Autobase of Teasphere of Caligheed Gas (Chi or which approved copy daily form in to be served)     Ph11115ps Petroleum Company     4001 Penbrook, Oddessa, Texas 79760     If will produces of a flaquid.     Use in produces of a flaquid.     If will produces of a flaquid.     Pride produces of a flaquid.     If will produces of a flaquid.     If will produces of a flaquid.     Designate Type of Completion - (X)     Oil Well     Gas Well     Date Spadded     Date Compl. Ready to Producing Formation     Top Oll/Gas Pay     Tubing C, CASING & AND CEMENTING RECORD     Perforations     Depth Casing Shoe     TUBING, CASING AND CEMENTING RECORD     HOLE SIZE   CASING & TUBING SIZE     V. TEST DATA AND REQUEST FOR ALLOWABLE     V. TEST DATA AND REQUEST FOR ALLOWABLE     OIL WELL     (Autum Prod. During Test     OIL - Bits     Date of Test     Autum Prod. During Test     OIL - Bits     Casing Pressure     Cating Pressure     Cating Pressure     Cating Pressure (Stat-In)     State State of test     OI	Texas-New Mexico	Pipeline		P. O.	Box 15	510,	, Mi	dland, Te	xas 7970	2			
If weil produced out of legids, intervent of the set of t	Name of Authorized Transporter of Casing Phillips Petrole	um Company	Address (Giw	Address (Give address to which approved copy of this for				to be sent)					
If this production is committighed with that from any other lease or pool, give committigling order number:      Jeelignate Type of Completion - (X)   Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back [Same Reav Diff Reav     Designate Type of Completion - (X)   Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back [Same Reav Diff Reav     Date Spadded   Date Completion - (X)   Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back [Same Reav Diff Reav     Bas Spadded   Date Completion - (X)   Date Completion - (X)   Diff Reav   Plug Back [Same Reav Diff Reav     Bas Spadded   Date Completion - (X)   Name of Producing Formation   Top Oil/Gas Pay   Tubing Deepth     Ferforericos   Depth Casing Shoe   Depth Casing Shoe   Depth Casing Shoe     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   DACKS CEMENT     VI. TEST DATA AND REQUEST FOR ALLOWABLE   (Ling - GA   Uting - GA     OIL WELL   (Test must be fibr recovery of load welware of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Date First New Oil Run To Taak   Date of Test   Producing Method (Flow, purp, gas Iff, etc.)     Casing Pressure   Casing Pressure			c. Twp. Rge. Is gas actually connected? When ?					?					
Designate Type of Completion - (X)   Intervention - (X)   Intervention - (X)     Date Space   Date Completion - (X)   Total Depth     Date Space   Date Completion - (X)   P.B.T.D.     Elevations (DF, R.B, RT, GR, etc.)   Name of Producing Formation   Top Old/Gar Pay   Tubing Depth     Perforations   Depth Casing Shoe   Depth Casing Shoe   Depth Casing Shoe     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   CASING & TUBING SIZE     V. TEST DATA AND REQUEST FOR ALLOWABLE   CALGO - (M, G,	If this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give comming	ling order numb				0-00		 			
Elevations (DP, RKB, RT. GR, etc.)   Name of Producing Formation   Top Oil/Git Pay   Tubing Depth     Perforations   Depth Casing Shoe   Depth Casing Shoe     IIII DING, CASING AND CEMENTING RECORD   Depth Casing Shoe     HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     V. TEST DATA AND REQUEST FOR ALLOWABLE   Cuttor   Cuttor		- (X)		New Well	Workover	Do	epen	Plug Back Same	Res'v Diff Res'	· ]			
Performations   Internet of the second sec	Date Spudded	Date Compl. Ready to	) Prod.	Total Depth				P.B.T.D.					
Image: Casing Shoe     TUBING, CASING AND CEMENTING RECORD     MOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     MOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     V. TEST DATA AND REQUEST FOR ALLOWABLE   Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">SACKS CEMENT     V. TEST DATA AND REQUEST FOR ALLOWABLE   Colspan="2">Colspan="2">Colspan="2">Colspan="2">Colspan="2">SACKS CEMENT     V. TEST DATA AND REQUEST FOR ALLOWABLE   Colspan="2">Colspan="2"Colspan="2"Colspan="2"Colspan=""2"Colspan="2"Colspan="2"Colspan	Elevations (DF, RKB, RT, GR, etc.)	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay								
HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT     Image: Construction of the state of the second o	Perforations			J				Depth Casing Shoe					
V. TEST DATA AND REQUEST FOR ALLOWABLE   Image: Control of the second				CEMENTI	NG RECOR	D		_					
OIL WELL   (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Date First New Oil Run To Tank   Date of Test     Length of Test   Tubing Pressure     Actual Prod. During Test   Oil - Bbls.     GAS WELL   Gas Wethed (Flow, pump, gas lift, etc.)     Actual Prod. During Test   Oil - Bbls.     GAS WELL   Gas- MCF     Actual Prod. Test - MCF/D   Length of Test     Bbls.   Condensate/MMCF     Gravity of Condensate     Testing Method (plot, back pr.)   Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)   Casing Pressure (Shut-in)     Casing Pressure (Shut-in)   Choke Size     VL OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIVISION     Division have been complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Division have been complete to the best of my knowledge and belief.   Date Approved     SigRet/Secca Olson   Agent     Primed Name   24, 1991     June 24, 1991   (505)	HOLE SIZE	CASING & TU	DEPTH SET				SACKS CEMENT						
OIL WELL   (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Date First New Oil Run To Tank   Date of Test     Length of Test   Tubing Pressure     Actual Prod. During Test   Oil - Bbls.     GAS WELL   Gas Wethed (Flow, pump, gas lift, etc.)     Actual Prod. During Test   Oil - Bbls.     GAS WELL   Gas- MCF     Actual Prod. Test - MCF/D   Length of Test     Bbls.   Condensate/MMCF     Gravity of Condensate     Testing Method (plot, back pr.)   Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)   Casing Pressure (Shut-in)     Casing Pressure (Shut-in)   Choke Size     VL OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIVISION     Division have been complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Division have been complete to the best of my knowledge and belief.   Date Approved     SigRet/Secca Olson   Agent     Primed Name   24, 1991     June 24, 1991   (505)								7-12-41					
OIL WELL   (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)     Date First New Oil Run To Tank   Date of Test     Length of Test   Tubing Pressure     Actual Prod. During Test   Oil - Bbls.     GAS WELL   Gas Wethed (Flow, pump, gas lift, etc.)     Actual Prod. During Test   Oil - Bbls.     GAS WELL   Gas- MCF     Actual Prod. Test - MCF/D   Length of Test     Bbls.   Condensate/MMCF     Gravity of Condensate     Testing Method (plot, back pr.)   Tubing Pressure (Shut-in)     Casing Pressure (Shut-in)   Casing Pressure (Shut-in)     Casing Pressure (Shut-in)   Choke Size     VL OPERATOR CERTIFICATE OF COMPLIANCE   OIL CONSERVATION DIVISION     Division have been complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Division have been complete to the best of my knowledge and belief.   Date Approved     SigRet/Secca Olson   Agent     Primed Name   24, 1991     June 24, 1991   (505)	V. TEST DATA AND REQUES	T FOR ALLOW	ARIE					Cheg.	A				
Length of Test   Tubing Pressure   Casing Pressure   Choke Size     Actual Prod. During Test   Oil - Bbls.   Water - Bbls.   Gas- MCF     GAS WELL   Actual Prod. Test   Bbls. Condensate/MMCF   Gravity of Condensate     Actual Prod. Test   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     GAS WELL   Actual Prod. Test   Bbls. Condensate/MMCF   Gravity of Condensate     Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     YL OPERATOR CERTIFICATE OF COMPLIANCE   I hereby certify that the rules and regulations of the Oil Conservation   Oil CONSERVATION DIVISION     Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     SigReviseccca Olson   Agent   Tibe   Mike WillLiAMS     Mike WillLiAMS   Title   SUPERVISOR, DISTRICT IF	OIL WELL (Test must be after r	ecovery of total volume							24 hours.)				
Actual Prod. During Test   Oil - Bbls.   Water - Bbls.   Gas- MCF     GAS WELL   Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Testing Method (pliot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION JUL 0 I 1991     Method (pliot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION JUL 0 I 1991     Matter Otion   Agent   Pringed Name June 24, 1991   Title   ORIGINAL SIGNED BY Mike WILLIAMS Title		Date of Test		Producing Me	sthod (Flow, pu	imp, ga	zs lift, ei	(c.)					
GAS WELL     Actual Prod. Test - MCF/D   Length of Test     Testing Method (pilot, back pr.)   Tubing Pressure (Shut-in)     VI. OPERATOR CERTIFICATE OF COMPLIANCE   Casing Pressure (Shut-in)     I hereby certify that the rules and regulations of the Oil Conservation   OIL CONSERVATION DIVISION     Division have beea complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION     Method Name   Agent   ORIGINAL SIGNED BY     SignetBecca Olson   Agent   Title     Printed Name   (505) 746-6520   Title	Length of Test	Tubing Pressure	Casing Pressu										
Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Testing Method (pilot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION JUL O DI99     Method (pilot, back pr.)   Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   OIL CONSERVATION DIVISION JUL O DI99     Signetize cca Olson   Agent   ORIGINAL SIGNED BY   Image: Conservation of the Size     Printed Name June 24, 1991   (505) 746-6520   Title   SUPERVISOR, DISTRICT IF	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.					Gas- MCF					
Testing Method (pilor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size   VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION JUL O I 1991   Muttle Mame June 24, 1991 Agent	-	- <u>I</u>		<u></u>	<u> </u>			1		J			
VI. OPERATOR CERTIFICATE OF COMPLIANCE     I hereby certify that the rules and regulations of the Oil Conservation     Division have been complied with and that the information given above     is true and complete to the best of my knowledge and belief.     Mutcles   OIL CONSERVATION DIVISION     Date Approved     ORIGINAL SIGNED BY     Signedisecca Olson   Agent     Printed Name   (505) 746-6520	Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate							
I hereby certify that the rules and regulations of the Oil Conservation     Division have been complied with and that the information given above     is true and complete to the beat of my knowledge and belief. <u>Mutclan Otoon</u> Signeths ecca Olson   Agent     Printed Name   24, 1991 (505) 746-6520     Out Conservation   Out Conservation     OIL CONSERVATION DIVISION     Date Approved     ORIGINAL SIGNED BY     By   Mike WILLIAMS     Title   SUPERVISOR, DISTRICT IN	Testing Method (pitot, back pr.)	Tubing Pressure (Shu	Casing Pressure (Shut-in)			Choke Size							
Priviled Name   24, 1991   (505)   746-6520   ORIGINAL SIGNED BY   Image: Constraint of the second sec	I hereby certify that the rules and regul Division have been complied with and	ations of the Oil Conser that the information giv	vation	H II			RV	TION PIY		]			
Signetsecca Olson Agent   Prigred Name 24, 1991   June 24, 1991 (505)   746-6520     By MIKE WILLIAMS   SUPERVISOR, DISTRICT IF	Pelyera, Dinn												
oune 24, 1991 (505) 746-6520	Circula and				By MIKE WILLIAMS								
	Printed Name 24, 1991 (505) 746-6520				Title_SUPERVISOR, DISTRICT IT								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.