NE MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE $S^{F(2)}$

1959 New Well Recompletion

Revised 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

VE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Jean B. Triggs Petersel "TH" Lesses/ Well No. 1-31///in milling Compared In Milling Califies Company or Operator) X T. 185 R. 318 Well No. 1-31///in Milling Campletod Pool X Sec. 31 T. 185 R. 318 NMPM, Califies Calif						(Place)	Next.co	Septembe	r 14, 19 (Date)
(Company or Operator) (Lesse) NMPM, Calvis Quees Pool Notes D County. Date Spudded 7-13-59 Date Detiling Completed 6-22-59 Please indicate location: Elevation 2027 Total Depth 3144 PBTD D C B A PRODUIGS P311A Name of Prod. Form. Queesa Sendetees D C B A PRODUIGS P311A Name of Prod. Form. Queesa Sendetees D C B A PRODUIGS P311A Name of Prod. Form. Queesa Sendetees PRODUCING INTERVAL - Perforations Depth Depth Tubing S121 D C B A Perforations Depth County. Size Tubing S121 D C H J I Natural Prod. Test: bbls.oil, Depth Cooke Size Choke Size M N O P Ioad oil used): 44 bbls.oil, 5 bbls water in 24 hrs, min. Size 5/8 GAS WEIL TEST - L K J I Natural Prod. Testi:			-				1		
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I hereby certify that the information given above is true and complete to the best of my knowledge.		• •				John H. Trig			
I hereby certify that the information given above is true and complete to the best of my knowledge. SEP 1 5 1059, 19	01 /	L CONSER	VATION	COMMISSION	ī	By:	Ku / (Signatur	(rig	rg
OIL CONSERVATION COMMISSION SEP 1 5 1959 John E. Trigg (Company or Operator) J	y:	aa	<u> Nê s</u>	sett		Title	• • • • •		
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Address. R. Q. Box 5679, Boswell, How Mexico

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